

August 24, 2005

RE: The Houston Exploration Company
Asphalt Wash 2-6-11-24
Sec. 6, T11S, R24E

Utah Division of Oil, Gas and Mining
1549 West North Temple
Suite 1210
PO BOX 145801
SLC, UT 84114

Dear Sir or Madam,

The Houston Exploration Company respectfully requests a spacing exception for the subject well. The well has been moved from the center of the forty-acre spacing.

The well is located at 735' FNL & 1,590' FEL, which has changed from the proposed location at 660' FNL & 1980' FEL.

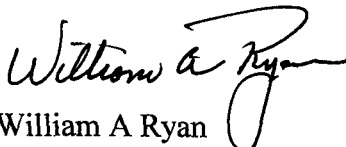
The location was moved due to a major drainage and topography. Please see the plat maps.

The Houston Exploration Company is the only lease owner within a 460' radius.

If you have additional questions please contact:

William A Ryan, Agent
290 S 800 E
Vernal, UT 84078
435-789-0968

Sincerely,


William A Ryan

Cc: BLM, Vernal Field Office

RECEIVED
AUG 29 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL ☐

GAS ☒

SINGLE ☐

WELL ☐

WELL ☒

OTHER ☐

ZONE ☐

MULTIPLE ZONE ☒

2. NAME OF OPERATOR

The Houston Exploration Company

3. ADDRESS OF OPERATORS

1100 Louisiana Suite 2000 Houston, TX 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)

at surface

735' FNL & 1590' FEL NWNE

647991X

39.896301

At proposed prod. Zone

same as above

4412472Y

-109.268974

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

63.7 miles South of Vernal, UT

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drig. Unit line, if any)

735'

16. NO. OF ACRES IN LEASE

1,681

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED.

OR APPLIED FOR, ON THIS LEASE, FT.

1,600'

19. PROPOSED DEPTH

6,665'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATION (SHOW WHETHER DF, RT, GR, etc.)

5,160'

22. APPROX. DATE WORK WILL START

September 30 2005

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 11" | 8 5/8" | 36# | 2000' | 779 sks |
| 7 7/8" | 4 1/2" | 11.6# | T.D. | 600 sks |

The operator requests permission to drill the subject well. Please find the attached 10 point plan and 13 point plan.

William A Ryan
290 S 800 E
Vernal, UT 84078
435-789-0968

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24

William A. Ryan

Agent

August 24 2005

SIGNATURE

TITLE

DATE

(This space for Federal or State Office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

DATE

08-31-05

*See Instructions on Reverse Side

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval of this
Action is Necessary

DIV. OF OIL, GAS & MINING

RECEIVED
AUG 29 2005

1994 Alum. Cap, 0.5'
High, Pile of Stones

T11S, R24E, S.L.B.&M.

S89°54'52"W - 2646.90' (Meas.)

36

S89°57'40"W - 2673.72' (Meas.)

C.C. 1995 Alum.
Cap, 0.3' High,
Pile of Stones
L1

735.45'

T10S

560.27'

C.C. 1994
Alum. Cap,
0.5' High,
Pile of
Stones

T11S

1994 Alum. Cap,
0.5' High, Pile
of Stones

1994 Alum. Cap,
1.0' High, Pile
of Stones

1975 Brass Cap,
2.5' High, Pile
of Stones

735'

N00°37'29"W - 2619.80' (Meas. TO C.C.)
N00°37'29"W - 2620.13' (Meas. TO TRUE)

LOT 4

LOT 3

LOT 2

ASPHALT WASH #2-6-11-24

Elev. Ungraded Ground = 5161'

1590'

LOT 1

| LINE TABLE | | |
|------------|-------------|---------|
| LINE | BEARING | LENGTH |
| L1 | N89°56'56"W | 549.79' |

N00°03'18"W - 2634.15' (Meas.)

N00°00'55"W - 2633.49' (Meas.)

Set Marked Stone

5240

LOT 6

LOT 7

LOT 8

Set Marked Stone,
Pile of Stones

LOT 6

LOT 12

LOT 11

LOT 10

LOT 9

Set Marked Stone,
1.0' High, Pile of
Stones

Set Marked Stone,
2.0' High, Pile of
Stones

Set Marked Stone,
Pile of Stones

S89°45'55"W - 2448.22' (Meas.)

N89°54'46"W - 2648.59' (Meas.)

**R
23
E**

**R
24
E**

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = 39°53'46.30" (39.896194)

LONGITUDE = 109°16'11.02" (109.269728)

(AUTONOMOUS NAD 27)

LATITUDE = 39°53'46.42" (39.896228)

LONGITUDE = 109°16'08.60" (109.269056)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

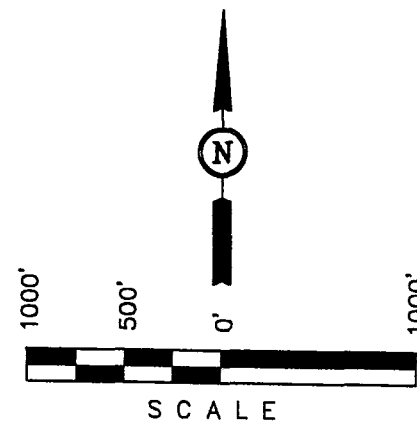
▲ = SECTION CORNERS LOCATED.

THE HOUSTON EXPLORATION COMPANY

Well location, ASPHALT WASH #2-6-11-24,
located as shown in the NW 1/4 NE 1/4
(LOT 2) of Section 6, T11S, R24E, S.L.B.&M.
Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (87EAM) IN THE SE 1/4 SW 1/4 OF
SECTION 1, T12S, R23E, S.L.B.&M. TAKEN FROM THE
ARCHY BENCH SE QUADRANGLE, UTAH, UINTAH COUNTY,
7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY
THE UNITED STATES DEPARTMENT OF THE INTERIOR,
GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS
BEING 5887 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

| | | |
|-------------------------|---|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 03-29-05 | DATE DRAWN: 04-09-05 |
| PARTY J.W. S.W. P.M. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE THE HOUSTON EXPLORATION COMPANY | |

SELF-CERTIFICATION STATEMENT

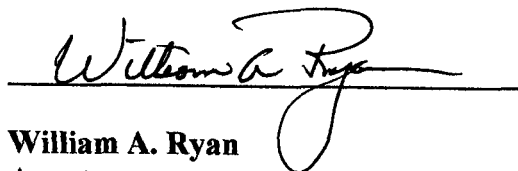
The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that The Houston Exploration Company are considered to be the operator of the following well.

**Asphalt Wash 2-6-11-24
Section 6, T.11S, R.24E.
NW 1/4, NE 1/4
Lease UTU-73919
Uintah County, Utah**

The Houston Exploration Company is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond UTB-000062 provides state-wide bond coverage on all Federal lands.

A handwritten signature in cursive script, reading "William A. Ryan", is written over a horizontal line.

**William A. Ryan
Agent
Rocky Mountain Consulting
290 S. 800 E.
Vernal UT 84078
435-789-0968 Office
435-828-0968 Cell
435-789-0970 Fax
rmcwar@hotmail.com**

Ten Point Plan

The Houston Exploration Company

Asphalt Wash 2-6-11-24

Surface Location NW ¼ NE ¼, Section 6, T. 11S., R. 24E.

1. Surface Formation

Green River

2. Estimated Formation Tops and Datum:

| <u>Formation</u> | <u>Depth</u> | <u>Datum</u> |
|-------------------------|--------------|--------------|
| Green River | Surface | +5,160' G.L. |
| Uteland Butte Limestone | 2,662 | +2,498' |
| Wasatch | 2,762 | +2,398' |
| Mesaverda | 4,612 | +548' |
| Buck Tounge | 6,612 | -1,452' |
| Castlegate | 6,687 | -1,527' |
| TD | 6,665 | -1,505' |

A 11" hole will be drilled to 2,000' +/- . The hole depth will depend on the depth that the Birds Nest Zone is encountered. The hole will be drilled 400' beyond the top of the Birds Nest.

3. Producing Formation Depth:

Formation objective includes the Green River, Wasatch, Mesaverde and its sub-members.

Off Set Well information

Permitted/Drilled

Asphalt Wash #3-6-11-24

Asphalt Wash #12-6-11-24

Asphalt Wash #4-6-11-24

Asphalt Wash #14-6-11-24

Asphalt Wash #5-6-11-24

Asphalt Wash #7-6-11-24

Asphalt Wash #9-6-11-24

Abandon Wells:

FU #34-31

RU #5

4. Proposed Casing:

| <u>Hole Size</u> | <u>Casing Size</u> | <u>Weight/FT</u> | <u>Grade</u> | <u>Coupling & Tread</u> | <u>Casing Depth</u> | <u>New/Used</u> |
|------------------|--------------------|------------------|--------------|-----------------------------|---------------------|-----------------|
| 11 | 8 5/8 | 36# | J-55 | STC | 2000 | NEW |
| 7 7/8 | 4 1/2 | 11.6# | N-80 | LTC | T.D. | NEW |

Cement Program:

The Surface Casing will be cemented to the Surface as follows:

| | <u>Casing Size</u> | <u>Cement Type</u> | <u>Cement Amounts</u> | <u>Cement Yield</u> | <u>Cement Weight</u> |
|----------|--------------------|--|-----------------------|-------------------------|----------------------|
| Lead: | 8 5/8 | Premium Lite II .05#/sk Static Free .25#/sk Cello Flake 5#/sk KOL Seal .002 gps FP-6L 10% Bentonite .5% Sodium Metasilicate 3% Potassium Chloride | 250 sks. +/- | 3.38ft ³ /sk | 11.0 ppg |
| Tail: | 8 5/8 | Class "G" 2% Calcium Chloride .25#/sk Cello Flake | 329 sks. +/- | 1.2ft ³ /sk | 15.6 ppg |
| Top Job: | 8 5/8 | 4% Calcium Chloride .25#/sk Cello Flake | 200 sks. +/- | 1.10ft ³ /sk | 15.6 ppg |

Production casing will be cemented to 2,500' or higher as follows:

| | <u>Casing Size</u> | <u>Cement Type</u> | <u>Cement Amounts</u> | <u>Cement Yield</u> | <u>Cement Weight</u> |
|-------|------------------------|---|---------------------------|-------------------------|--------------------------|
| Lead: | 4 1/2 | Premium Lite II .25#/sk Cello Flake .05#/sk Static Free 5#/sk Kol Seal 3% Potassium Chloride .055 gps FP-6L 10% Bentonite .5 Sodium Metasilicate | 200 sks +/- | 3.3ft ³ /sk | 11.0 ppg |
| Tail: | 4 1/2 | Class "G" .05% Static Free 2 Sodium Chloride .1% R-3 2% Bentonite | 400 sks +/- | 1.56ft ³ /sk | 14.3 ppg |

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

| <u>Interval</u> | <u>Mud weight lbs./gal.</u> | <u>Viscosity Sec./OT.</u> | <u>Fluid Loss Ml/30 Mins.</u> | <u>Mud Type</u> |
|-----------------|---------------------------------|-------------------------------|-----------------------------------|-----------------|
| 0-2000 | Air/Clear Water | ----- | No Control | Water/Gel |
| 2000-T.D. | 8.4-12.0 | 30 | 8-10 | Water/Gel |

7. Auxiliary Equipment

Upper Kelly cock, full opening stabbing valve, 2 ½" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 10' from 2000' to T.D.
- d) Logging:

| | |
|----------------------|-------------------|
| Type | Interval |
| DLL/SFL W/GR and SP | T.D. to Surf. Csg |
| FDC/CNL W/GR and CAL | T.D. to Surf. Csg |

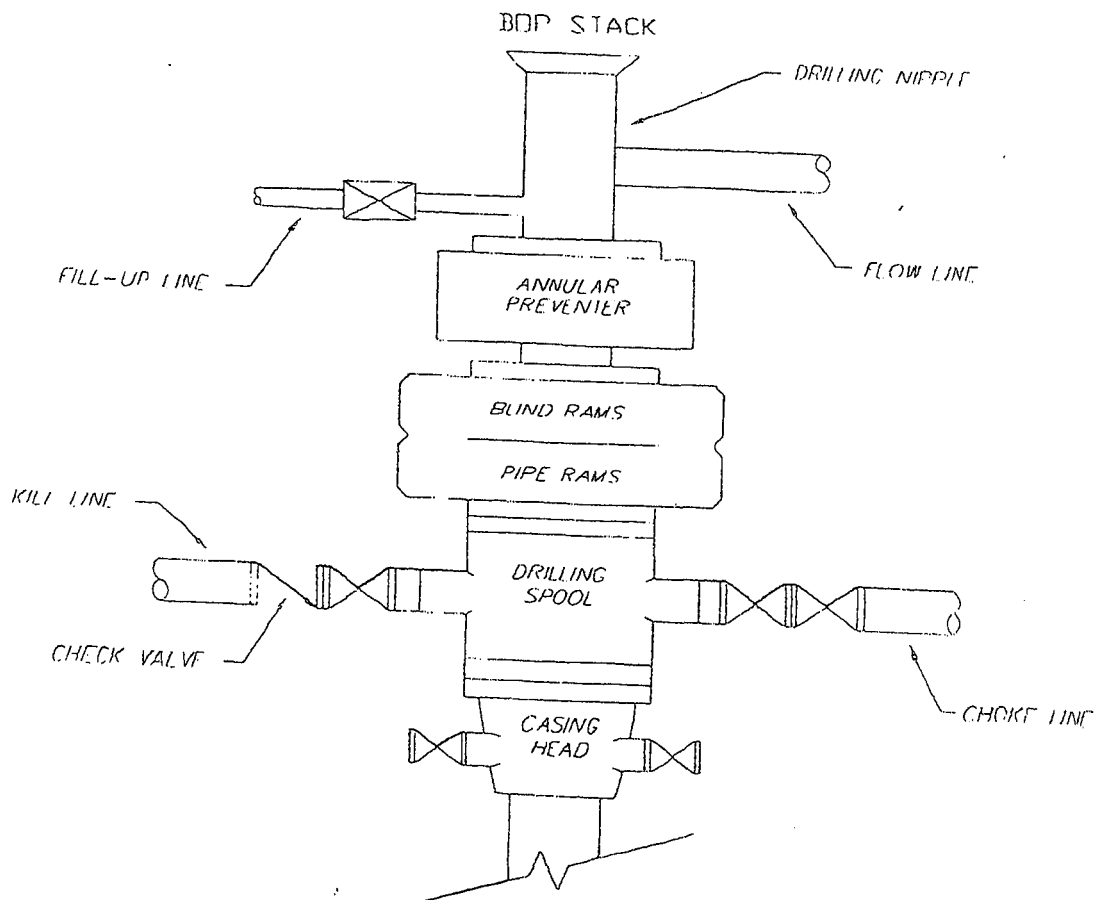
9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch Formation. Other wells drilled in the area have not encountered over pressured zones or H₂S.

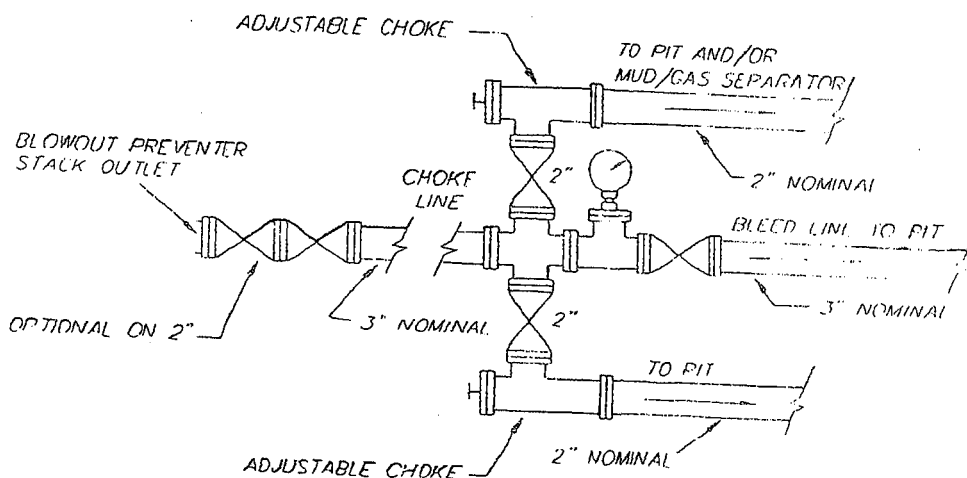
10. Drilling Schedule:

The anticipated starting date is 8/30/2005. Duration of operations is expected to be 30 days.

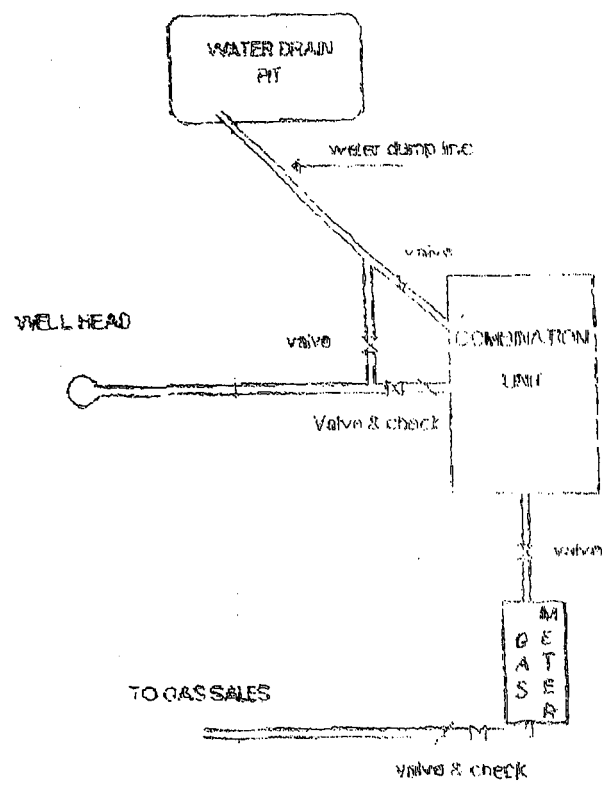
TYPICAL 3,000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i.
CHOKER MANIFOLD SCHEMATIC



TYPICAL
GAS WELL



THE HOUSTON EXPLORATION COMPANY

13 POINT SURFACE USE PLAN

FOR WELL

ASPHALT WASH 2-6-11-24

LOCATED IN NW $\frac{1}{4}$ NE $\frac{1}{4}$

SECTION 6, T. 11S, R24E, S.L.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-73919

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads:

To reach The Houston Exploration Co well Asphalt Wash #2-6-11-24 in Section 6, T11S, R 24E, Starting in Vernal, Utah.

Proceed in an easterly, then southerly direction from Vernal, Utah along U.S. Highway 40 approximately 3.9 miles to the junction of State Highway 45; exit right and proceed in a southerly direction approximately 41.5 miles on paved State Highway 45 to the junction of this road and gravel State Highway 45 to the southeast; turn left and proceed in a southeasterly direction approximately 3.8 miles to the junction of this road and State Highway 207 to the southwest; turn right and proceed in a southwesterly direction approximately 7.7 miles to the junction of this road and an existing road to the northwest; turn right and proceed in a northwesterly, then southwesterly direction approximately 2.2 miles to the junction of this road and an existing road to the west; turn right and proceed in a northwesterly direction approximately 3.4 miles to the junction of this road and an existing road to the north; turn right and proceed in a northerly direction approximately 1.2 to the beginning of the proposed access to the southeast; follow road flags in a southeasterly direction approximately 200' to the proposed location.

Total distance from Vernal, Utah to the proposed well location is approximately 63.7 miles.

All existing roads to the proposed location are State of Utah, BLM maintained or County Class D roads. Please see the attached map for additional details.

2. Planned access road

The proposed access road will be approximately 200' of new construction on lease. The road will be graded once per year minimum and maintained.

- A) Approximate length 200 ft
- B) Right of Way width 30 ft
- C) Running surface 18 ft
- D) Surface material Native soil
- E) Maximum grade 5%
- F) Fence crossing None
- G) Culvert None
- H) Turnouts None
- I) Major cuts and fills None
- J) Road Flagged Yes
- K) Access road surface ownership
Federal
- L) All new construction on lease
Yes
- M) Pipe line crossing None

Please see the attached location plat for additional details.

An off lease right-of-way will not be required.

All surface disturbances for the road and location will be within the lease boundary.

3. Location of existing wells

The following wells are located within a one-mile radius of the location site.

| | |
|-----------------------------------|------|
| A) Producing well | None |
| B) Water well | None |
| C) Abandoned well | |
| RU #5 | |
| FH 34-31 | |
| D) Temp. abandoned well | None |
| E) Disposal well | None |
| F) Drilling /Permitted well | |
| Asphalt Wash 3-6-11-24 | |
| Asphalt Wash 4-6-11-24 | |
| Asphalt Wash 5-6-11-24 | |
| Asphalt Wash 7-6-11-24 | |
| Asphalt Wash 12-6-11-24 | |
| Asphalt Wash 14-6-11-24 | |
| G) Shut in wells | None |
| H) Injection well | None |
| I) Monitoring or observation well | None |

Please see the attached map for additional details.

4. Location of tank batteries, production facilities and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted an **Olive Black Color**. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The

required paint color is an **Olive Black Color**.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

If the well is capable of economic production a surface gas line will be required.

Approximately 259' +/- of 3" steel buried gas gathering line would be constructed on Federal Lands. The gathering line will tie-in to the existing gathering line in Section 6, T11S, R24E. A 15' permanent width would be required and a temporary construction width of 60' for one week.

An off lease right-of-way will not be required.

Please see the attached location diagrams for pipeline location.

The gas meter run will be located within 500' of the wellhead. The gas line will be buried or anchored down from the wellhead to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration report will be submitted to the BLM's Vernal District office and State of Utah, Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing will come from the White River at Asphalt Wash Sec. 24, T10S, R23E, Permit # - T75514.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravel or pit lining material will be obtained from private resources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately **12 ft.** deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will be lined.

The reserve pit will be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90-day period an application for approval for permanent disposal method and location will be submitted to the authorized officer. **A pumping system used for evaporation may be used in place of trucking produced and drilling fluids from the location to facilitate the closing and reclamation of the reserve pit.**

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be

removed to an authorized landfill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follows:

| | |
|--------------------------------|---------------------|
| A) Pad length | 345 ft |
| B) Pad width | 245 ft |
| C) Pit depth | 12 ft |
| D) Pit length | 150 ft |
| E) Pit width | 75 ft |
| F) Max cut | 17.0 ft |
| G) Max fill | 7.6 ft |
| H) Total cut yds. | 8,700 cu yds |
| I) Pit location | east side |
| J) Top soil location | south end |
| K) Access road location | north end |
| L) Flare Pit | corner C |

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.

E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately 1,680 cubic yards of material. Topsoil will be stockpiled in one distinct pile. Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stock piled with the seed mix listed. When all drilling

and completion activities have been completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread. The unused portion of the location (the area outside the dead men) will be re-contoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be re-contoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert the run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

Seed will be spread when topsoil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Seed Mix

3#/ Shadscale

3#/ Crested Wheat Grass

3#/ Needle and Thread Grass

3#/ Black Sage

11. Surface ownership:

| | |
|--------------------|----------------|
| Access road | Federal |
| Location | Federal |
| Pipe line | Federal |

12. Other information:

A) Vegetation

The vegetation coverage is Slight. The majority of the existing vegetation consists of non-native species. Rabbit brush, bitter brush, and Indian Rice grass and Sagebrush are also found on the location.

B) Dwellings:

There are no dwelling or other facilities within a one-mile radius of the location.

C) Archeology:

The location has been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations, which would affect such sites, will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is the White River located 4 miles to the North.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

- a) Location Construction
At least forty eight (48) hours prior to construction of location and access roads.
- b) Location completion

Prior to moving on the drilling rig.

- c) Spud notice
At least twenty-four (24) hours prior to spudding the well.
- d) Casing string and cementing
At least twenty-four (24) hours prior to running casing and cementing all casing strings.
- e) BOP and related equipment tests
At least twenty-four (24) hours prior to initial pressure tests.
- f) First production notice
Within five (5) business days after the new well begins, or production resumes after well has been off production for more than 90 days.

G) Flare pit:

The flare pit will be located in **corner C** of the reserve pit out side the pit fences and 100 feet from the bore hole on the east side of the location. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

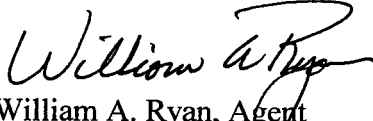
A) Representative

William A. Ryan
Rocky Mountain Consulting
290 S 800 E
Vernal, UT 84078
Office 435-789-0968

Fax 435-789-0970
Cellular 435-828-0968

Date: August 22, 2005

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.


William A. Ryan, Agent
Rocky Mountain Consulting

Onsite Dates: 8/2/05

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by The Houston Exploration Company and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Statement of use of Hazardous Materials

No chemical(s) from the EPA's consolidated list of Chemicals subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986 will be used, produced, transported, stored, disposed, or associated with the proposed action. No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

William A Ryan
Agent for The Houston Exploration Company
Rocky Mountain Consulting
290 S 800 E
Vernal, UT 84078

435-789-0968 Office
435-828-0968 Cell
435-789-0970 Fax

THE HOUSTON EXPLORATION COMPANY

ASPHALT WASH #2-6-11-24

LOCATED IN UINTAH COUNTY, UTAH

SECTION 6, T11S, R24E, S.L.B.&M.

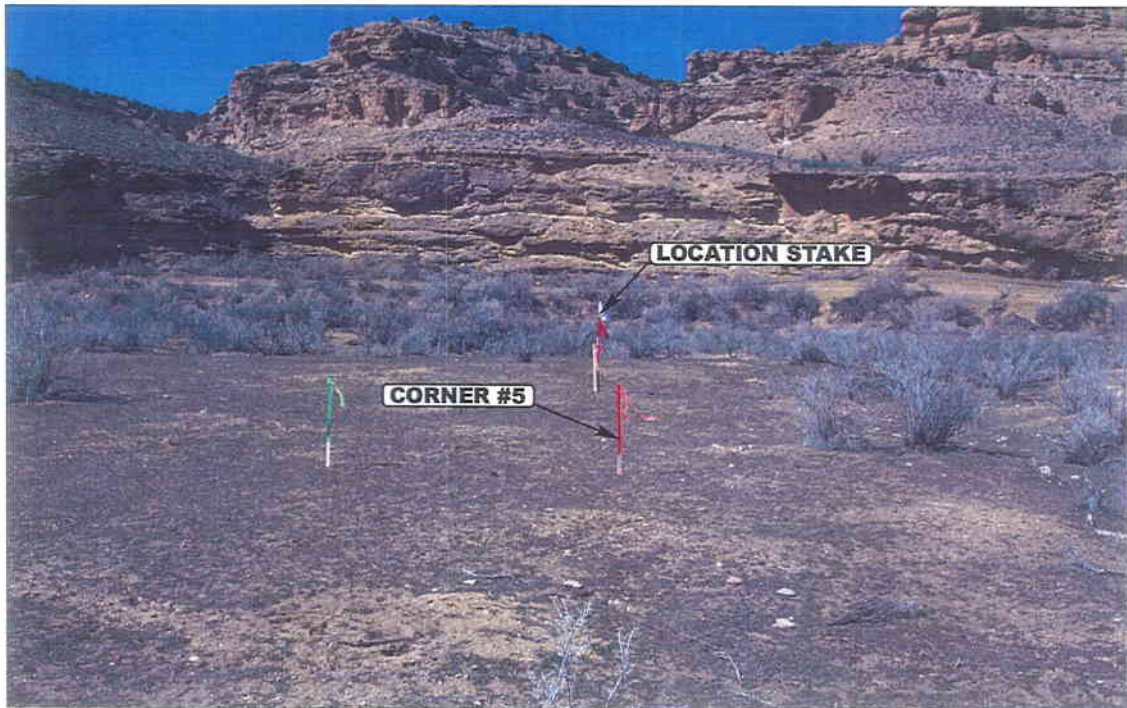


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 05 05
MONTH DAY YEAR

PHOTO

TAKEN BY: J.W.

DRAWN BY: C.P.

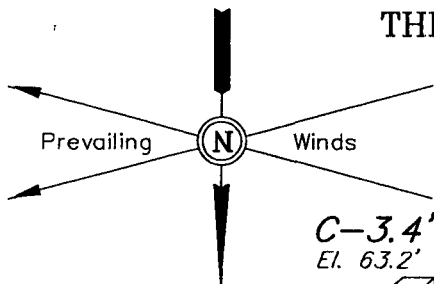
REVISED: 00-00-00

THE HOUSTON EXPLORATION COMPANY

FIGURE #1

LOCATION LAYOUT FOR

ASPHALT WASH #2-6-11-24
SECTION 6, T11S, R24E, S.L.B.&M.
735' FNL 1590' FEL



C-3.4'
El. 63.2'

F-0.6'
El. 59.2'

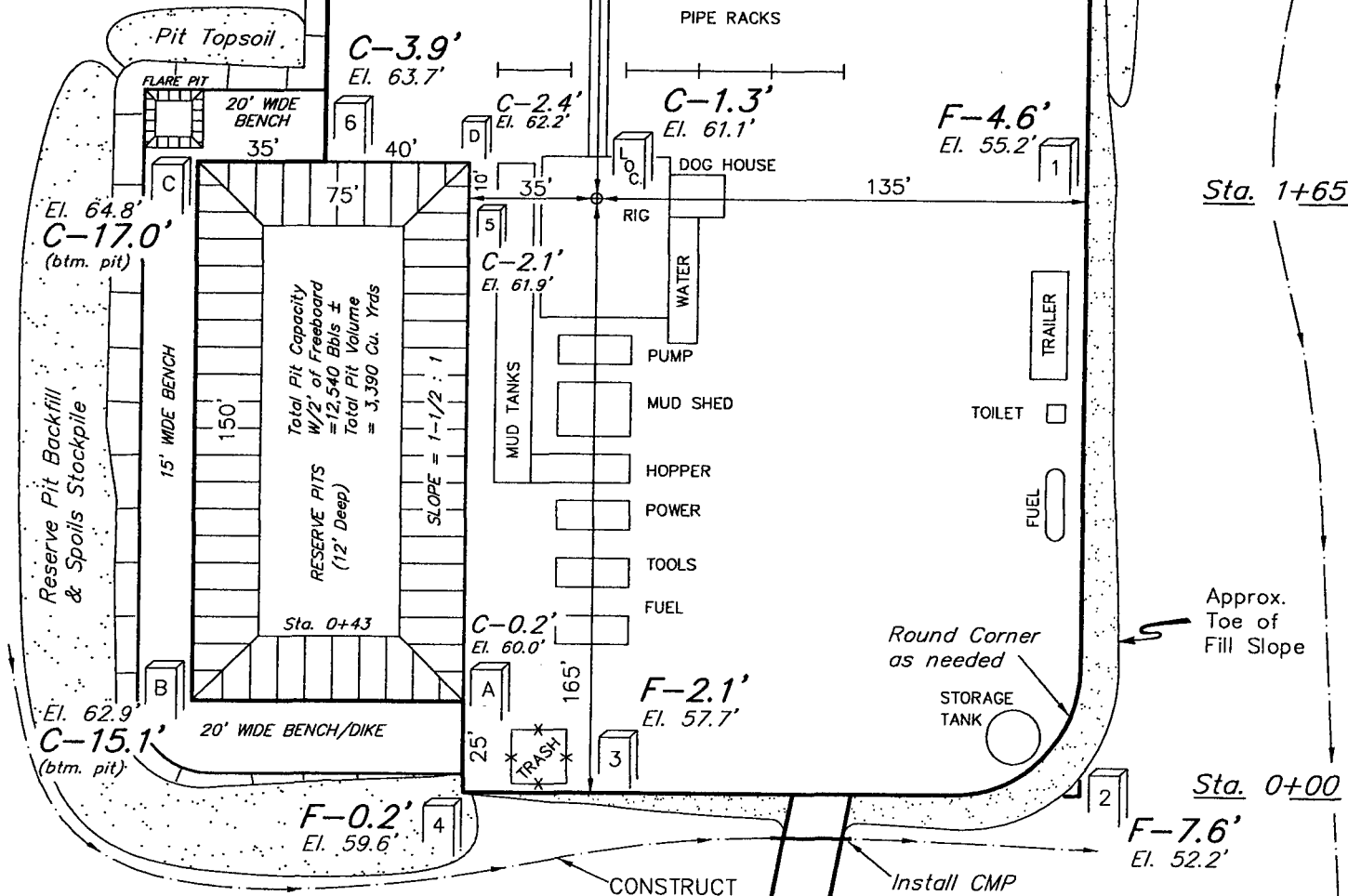
Approx.
Top of
Cut Slope

SCALE: 1" = 50'
DATE: 04-09-05
Drawn By: P.M.

Sta. 3+45

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5161.1'

FINISHED GRADE ELEV. AT LOC. STAKE = 5159.8'

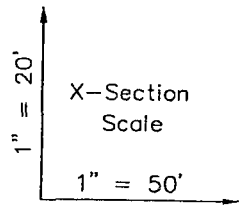
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

THE HOUSTON EXPLORATION COMPANY

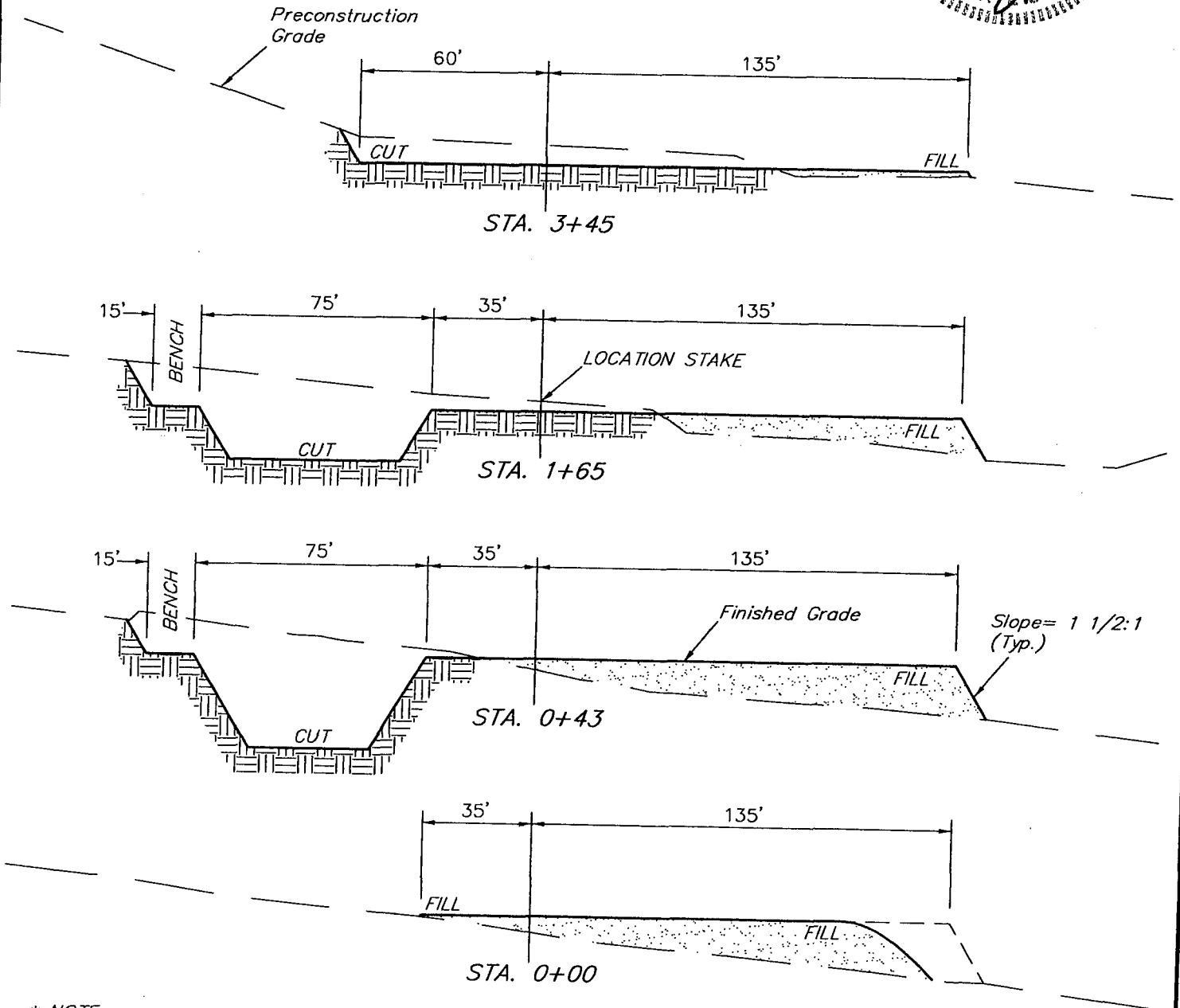
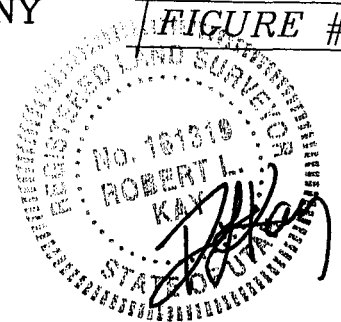
TYPICAL CROSS SECTIONS FOR

ASPHALT WASH #2-6-11-24
SECTION 6, T11S, R24E, S.L.B.&M.
735' FNL 1590' FEL

FIGURE #2



DATE: 04-09-05
Drawn By: P.M.



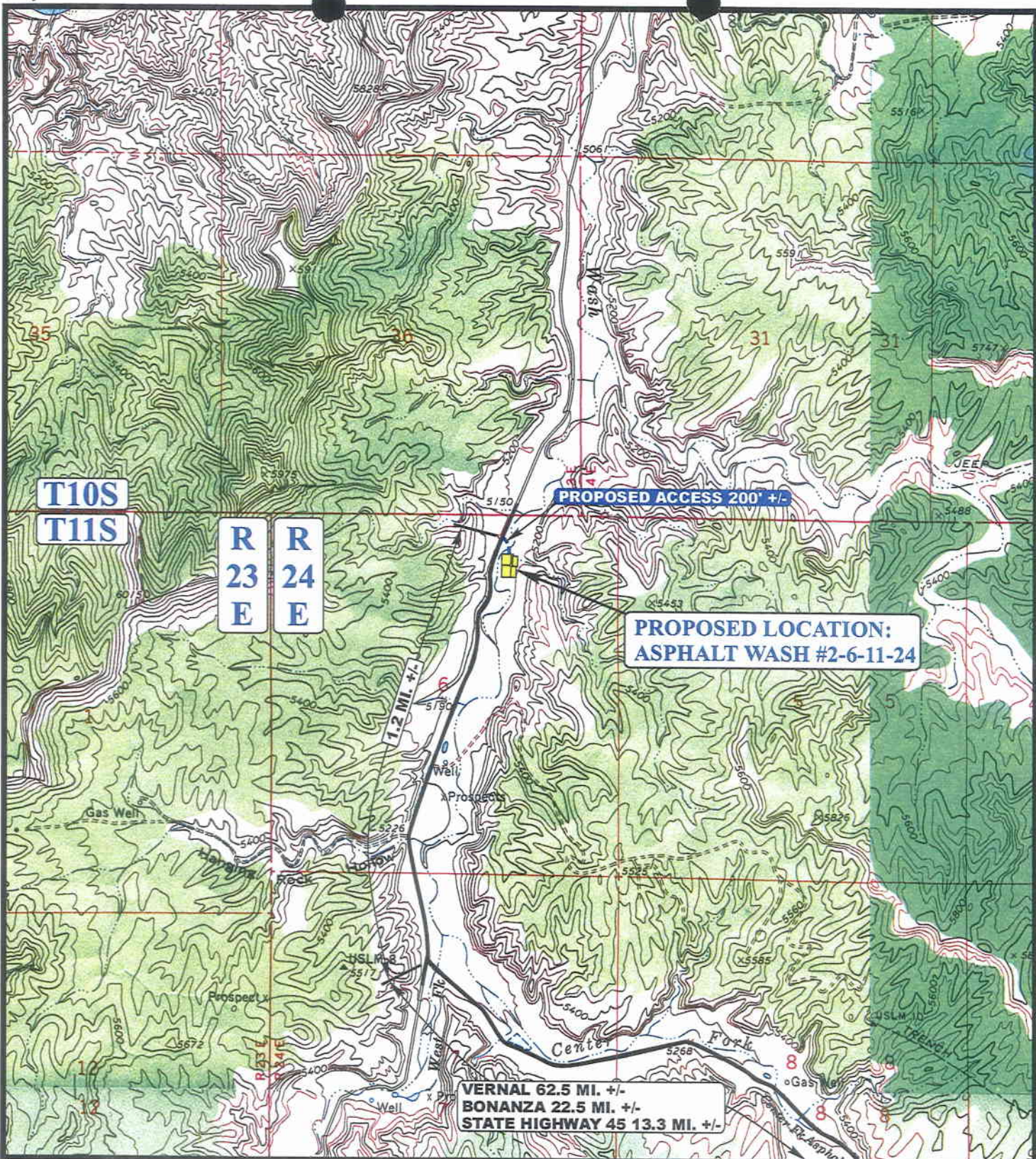
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

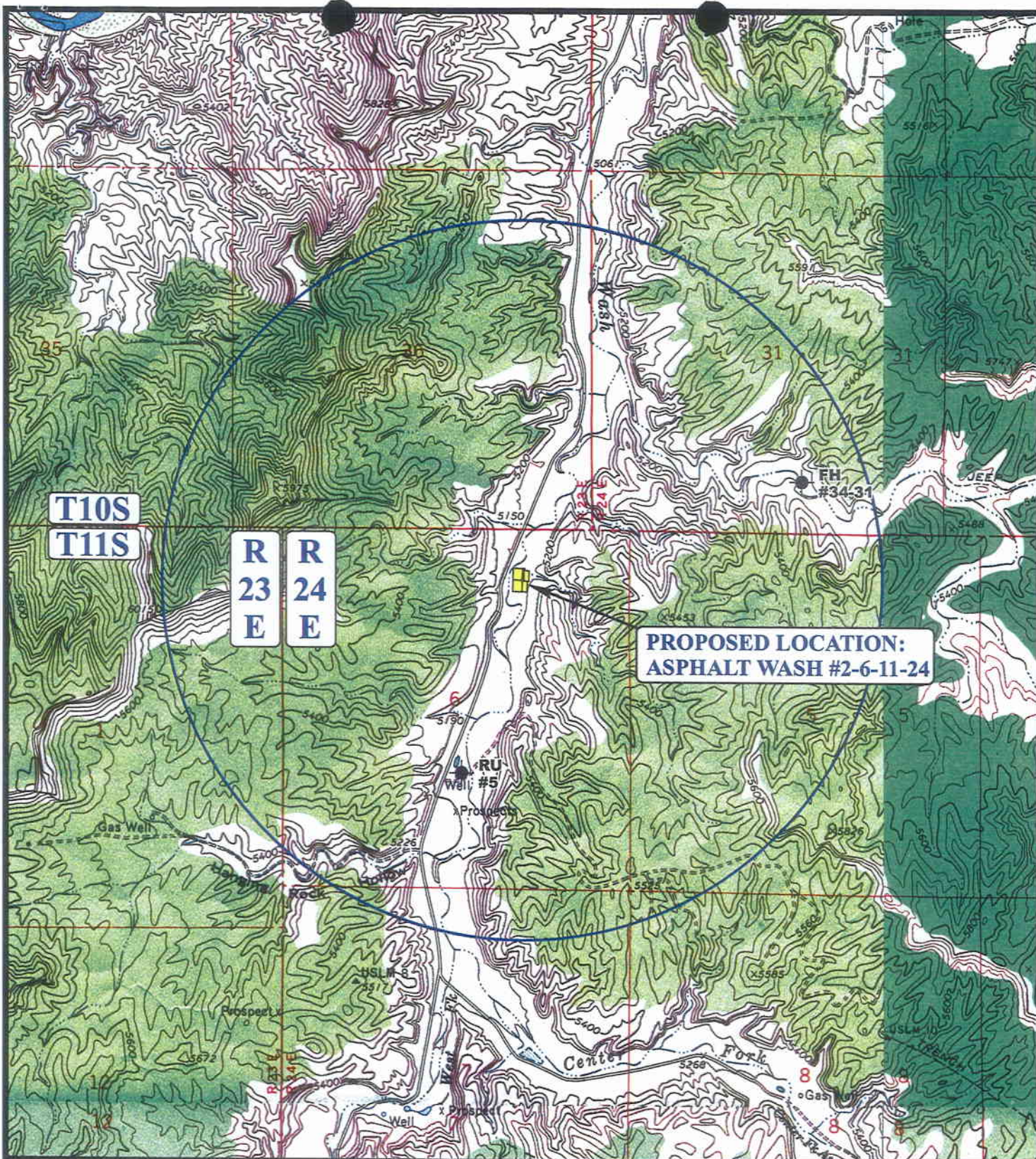
APPROXIMATE YARDAGES

| | |
|------------------------|------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,680 Cu. Yds. |
| Remaining Location | = 7,020 Cu. Yds. |
| TOTAL CUT | = 8,700 CU.YDS. |
| FILL | = 5,320 CU.YDS. |

| | |
|--|------------------|
| EXCESS MATERIAL | = 3,380 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,380 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017





LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



THE HOUSTON EXPLORATION COMPANY

ASPHALT WASH #2-6-11-24
SECTION 6, T11S, R24E, S.L.B.&M.
735' FNL 1590' FEL



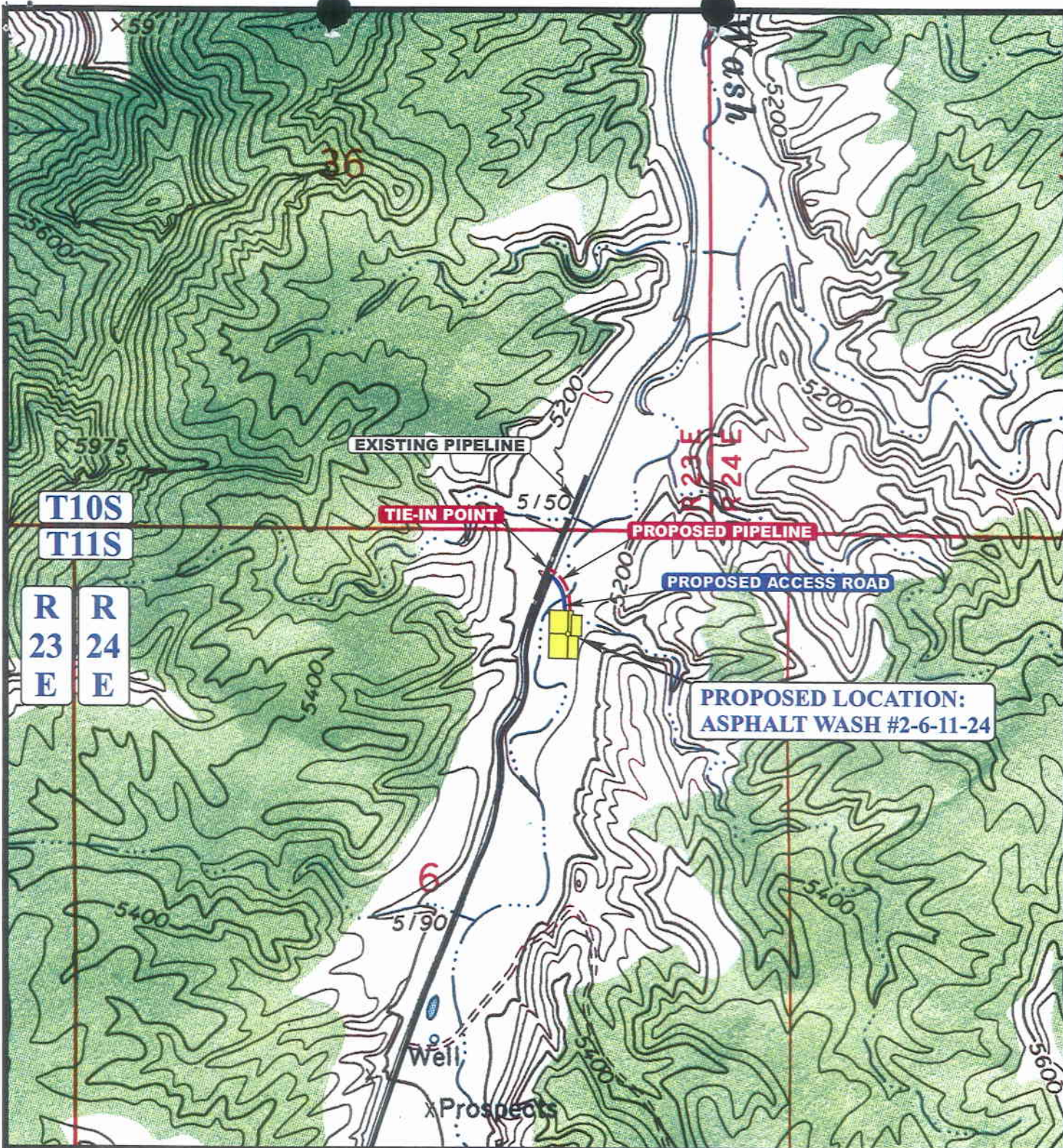
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 05 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 259' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE

THE HOUSTON EXPLORATION COMPANY

ASPHALT WASH #2-6-11-24

SECTION 6, T11S, R24E, S.L.B.&M.

735' FNL 1590' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

04 05 05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

**D
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/29/2005

API NO. ASSIGNED: 43-047-37061

WELL NAME: ASPHALT WASH 2-6-11-24

OPERATOR: HOUSTON EXPLORATION CO, (N2525)

CONTACT: BILL RYAN

PHONE NUMBER: 435-789-0968

PROPOSED LOCATION:

NWNE 06 110S 240E

SURFACE: 0735 FNL 1590 FEL

BOTTOM: 0735 FNL 1590 FEL

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-73919

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: CSLGT

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

LATITUDE: 39.89630

LONGITUDE: -109.2690

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-000062)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. T75514)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit _____
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Spacing Strip

PREPARED BY: DIANA WHITNEY
DATE: 31-AUG-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 31, 2005

Houston Exploration Company
1100 Louisiana, Suite 2000
Houston, TX 77002

Re: Asphalt Wash 2-6-11-24 Well, 735' FNL, 1590' FEL, NW NE, Sec. 6,
T. 11 South, R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37061.

Sincerely,

K. Michael Herbertson

For Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Houston Exploration Company
Well Name & Number Asphalt Wash 2-6-11-24
API Number: 43-047-37061
Lease: UTU-73919

Location: NW NE Sec. 6 T. 11 South R. 24 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2005

FROM: (Old Operator):

N2525-The Houston Exploration Company
1100 Louisiana, Suite 2000
Houston, TX 77002

Phone: 1-(713) 830-6938

TO: (New Operator):

N2750-Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, CO 80202

Phone: 1-(303) 350-5102

CA No.

Unit:

WELL(S)

| NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | |
|------------------------|-------------|------|------|------------|-----------|------------|-----------|-------------|---|
| BONANZA 2-11-9-23 | 11 | 090S | 230E | 4304736643 | | Federal | GW | APD | C |
| BONANZA 3-11-9-23 | 11 | 090S | 230E | 4304736644 | | Federal | GW | APD | C |
| BONANZA 5-11-9-23 | 11 | 090S | 230E | 4304736645 | | Federal | GW | APD | C |
| BONANZA 6-11-9-23 | 11 | 090S | 230E | 4304736646 | | Federal | GW | APD | C |
| BONANZA 7-11-9-23 | 11 | 090S | 230E | 4304736647 | | Federal | GW | APD | C |
| BONANZA 9-11-9-23 | 11 | 090S | 230E | 4304736648 | | Federal | GW | APD | C |
| BONANZA 11-11-9-23 | 11 | 090S | 230E | 4304736649 | | Federal | GW | APD | C |
| BONANZA 13-11-9-23 | 11 | 090S | 230E | 4304736650 | | Federal | GW | APD | C |
| BONANZA 14-11-9-23 | 11 | 090S | 230E | 4304736651 | | Federal | GW | APD | C |
| BONANZA 15-11-9-23 | 11 | 090S | 230E | 4304736652 | | Federal | GW | APD | C |
| BONANZA 7-12-9-23 | 12 | 090S | 230E | 4304736653 | | Federal | GW | APD | C |
| BONANZA 9-12-9-23 | 12 | 090S | 230E | 4304736654 | | Federal | GW | APD | C |
| BONANZA 11-12-9-23 | 12 | 090S | 230E | 4304736655 | | Federal | GW | APD | C |
| BONANZA 15-12-9-23 | 12 | 090S | 230E | 4304736656 | | Federal | GW | APD | C |
| BONANZA 16-12-9-23 | 12 | 090S | 230E | 4304736657 | | Federal | GW | APD | C |
| BONANZA 9-18-9-24 | 18 | 090S | 240E | 4304736636 | | Federal | GW | APD | C |
| BONANZA 11-18-9-24 | 18 | 090S | 240E | 4304736637 | | Federal | GW | APD | C |
| BONANZA 13-18-9-24 | 18 | 090S | 240E | 4304736638 | | Federal | GW | APD | C |
| BONANZA 15-18-9-24 | 18 | 090S | 240E | 4304736639 | | Federal | GW | APD | C |
| BONANZA 12-23-9-24 | 23 | 090S | 240E | 4304736640 | | Federal | GW | APD | C |
| BONANZA 14-23-9-24 | 23 | 090S | 240E | 4304736641 | | Federal | GW | APD | C |
| ASPHALT WASH 2-6-11-24 | 06 | 110S | 240E | 4304737061 | | Federal | GW | APD | C |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/26/2005
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/26/2005

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/29/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 5771233-0161
5. If **NO**, the operator was contacted on: _____

6a. (R649-9-2) Waste Management Plan has been received on: _____

Requested 9/29/05

6b. Inspections of LA PA state/fee well sites complete on: _____

n/a

6c. Reports current for Production/Disposition & Sundries on:

9/29/2005

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/29/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/29/2005
3. Bond information entered in RBDMS on: 9/30/2005
4. Fee/State wells attached to bond in RBDMS on: 9/30/2005
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/26/2005

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0008031

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| Well name: | Asphalt Wash 2-6-11-24 |
| API number: | 4304737061 |
| Location: | Qtr-Qtr: NWNE Section: 6 Township: 11S Range: 24E |
| Company that filed original application: | HOUSTON EXPLORATION COMPANY |
| Date original permit was issued: | |
| Company that permit was issued to: | HOUSTON EXPLORATION COMPANY |

| Check one | Desired Action: |
|-------------------------------------|---|
| <input type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | | Yes | No |
|---|--|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? | | | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> | If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | | | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>RLB0008031</u> | | <input checked="" type="checkbox"/> | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) ABEX CAMPBELL Title VICE PRESIDENT OF LAND
Signature [Signature] Date 09/19/2005
Representing (company name) ENDURING RESOURCES, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

RECEIVED

SEP 26 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

The Houston Exploration Company *N2525*

3. ADDRESS OF OPERATOR:

1100 Louisiana, Ste 2000 CITY Houston

STATE TX

ZIP 77002

PHONE NUMBER:

(713) 830-6938

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:
Effective
9/1/05

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE 9/1/05

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC
475 17th Street, Ste 1500
Denver, CO 80202

Operator #N 2750

Utah State Bond #RLB0008031

Contact : Frank Hutto 303-350-5102

Frank Hutto
Signature & Title

Date 9/19/05

NAME (PLEASE PRINT) Joanne Hresko

TITLE Vice President/General Manager Onshore

SIGNATURE *Joanne Hresko*

DATE 9/2/2005

(This space for State use only)

APPROVED 9/29/2005

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

SEP 26 2005

DIV. OF OIL, GAS & MINING

TRANSFER OF OPERATOR

NATURAL BUTTES FIELD, UINTAH COUNTY, UTAH DRILLED WELLS, TO BE OPERATED BY ENDURING RESOURCES, LLC

| API Well Number | Well Name | Well Status | Qtr/Qtr | Section | Township-Range | FNL/FSL | FEL/FWL | Latitude | Longitude |
|-----------------|------------------------|-------------|---------|---------|----------------|---------|---------|----------|------------|
| 43047355550000 | Bonanza #10D-18 | SI | NWSE | 18 | 9S-24E | 1437 S | 1800 E | 40.03340 | -109.25282 |
| 43047355510000 | Bonanza #12D-12 | Producing | NWSW | 12 | 9S-23E | 1556 S | 867 W | 40.04788 | -109.28055 |
| 43047356930000 | Bonanza #2D-27 | Producing | NWNE | 27 | 9S-24E | 1064 N | 1824 E | 40.01123 | -109.19600 |
| 43047359080000 | Bonanza 10-11 | Producing | NWSE | 11 | 9S-23E | 1991 S | 1755 E | 40.04866 | -109.29035 |
| 43047356920000 | Bonanza 10D-8 | SI | NWSE | 8 | 9S-24E | 1510 S | 1768 E | 40.04789 | -109.23383 |
| 43047355520000 | Bonanza 1-11 | Producing | NWNW | 11 | 9S-23E | 990 N | 990 E | 40.05431 | -109.29891 |
| 43047359290000 | Bonanza 12-20 | Drig | NWSW | 20 | 9S-25E | 1998 S | 825 W | 40.01947 | -109.13150 |
| 43047-359210000 | Bonanza 12A-18 | Producing | NWSW | 18 | 9S-24E | 2067 S | 813 W | 40.03430 | -109.26242 |
| 43047359090000 | Bonanza 14-12 | Evaluating | SESW | 12 | 9S-23E | 505 S | 2001 W | 40.04455 | -109.27693 |
| 43047359940000 | Bonanza 4-18 | WOPL | NWNW | 18 | 9S-24E | 706 N | 682 W | 40.04119 | -109.26288 |
| 43047-356220000 | Bonanza 4D-16 | Producing | NWNW | 16 | 9S-24E | 1152 N | 1209 W | 40.04000 | -109.22349 |
| 43047358600000 | Bonanza 6-36 | Producing | SENW | 36 | 9S-24E | 2217 N | 2009 W | 39.99336 | -109.16393 |
| 43047359120000 | Bonanza 6B-8 | Producing | SENW | 8 | 9S-24E | 2017 N | 1878 W | 40.05213 | -109.24004 |
| 43047359200000 | Bonanza 8D-7 | Producing | SENE | 7 | 9S-24E | 1992 N | 477 E | 40.05220 | -109.24845 |
| 43047359050000 | Buck Canyon 15-24 | P&A | SW/SE | 24 | 12S-21E | 700 S | 2139 E | 39.75386 | -109.5134 |
| 43047348150000 | Cartwright 2-35 | TA | NWNE | 35 | 9S-24E | 858 N | 2104 E | 39.99733 | -109.17882 |
| 43047332510000 | East Bench 11-16 | WOC | NESW | 16 | 11S-22E | S S | 1980 W | 39.85889 | -109.46172 |
| 43047347560000 | Hoss 15 | Producing | SWSE | 20 | 9S-25E | 1291 S | 2088 E | 40.01767 | -109.12236 |
| 43047348140000 | Little Joe 11-7 | TA | NENE | 7 | 9S-25E | 710 N | 644 E | 40.05562 | -109.13601 |
| 43047361500000 | Rainbow 14-17 | WOC | SESW | 17 | 11S-24E | 780 S | 1726 W | 39.85689 | -109.25731 |
| 43047361840000 | Rainbow 2-16 | WOC | NWNE | 16 | 11S-24E | 837 N | 2136 E | 39.86708 | -109.23348 |
| 43047353630000 | Southman Canyon 10D-36 | Producing | NWSE | 36 | 9S-23E | 1757 S | 1650 E | 39.98991 | -109.27148 |
| 43047353640000 | Southman Canyon 12D-36 | Producing | NWSW | 36 | 9S-23E | 1518 S | 1069 W | 39.98977 | -109.28040 |
| 43047357700000 | Southman Canyon 14C-36 | Producing | SESW | 36 | 9S-23E | 648 S | 1717 W | 39.98689 | -109.27716 |
| 43047357720000 | Southman Canyon 16C-36 | Producing | SESE | 36 | 9S-23E | 542 S | 736 E | 39.98607 | -109.26912 |
| 43047356910000 | Southman Canyon 2D-30 | Producing | NWNE | 30 | 9S-24E | 1171 N | 1502 E | 40.01111 | -109.25269 |
| 43047353650000 | Southman Canyon 2D-36 | Producing | NWNE | 36 | 9S-23E | 960 N | 1751 E | 39.99711 | -109.27228 |
| 43047353610000 | Southman Canyon 4D-36 | Producing | NWNW | 36 | 9S-23E | 1163 N | 1137 W | 39.99623 | -109.28012 |
| 43047353620000 | Southman Canyon 6D-36 | Producing | SENW | 36 | 9S-23E | 2466 N | 2271 W | 39.99336 | -109.27635 |
| 43047357710000 | Southman Canyon 8C-36 | Producing | SENE | 36 | 9S-23E | 2185 N | 694 E | 39.99358 | -109.26783 |
| 43047355590000 | Thurston Federal #12-1 | Producing | SESW | 12 | 12S-21E | 692 S | 1959 W | 39.78280 | -109.51768 |

TRANSFER OF OPERATOR BLM APPROVED WELLS #2

PREVIOUS OPERATOR: Houston Exploration Company

NEW OPERATOR: Enduring Resources, LLC

EFFECTIVE DATE: September 1st, 2005

| Well Name | Q/Q | Sec | T | R | Lease Number | Footages f/ Sec Lines - SL | API Number |
|------------------------------|------------------|---------------|----------------|----------------|----------------------|--|-------------------------|
| Asphalt Wash 13-7 | SW/SW | 7 | 11S | 24E | UTU-73940 | 739' FSL & 629' FWL | 43-047-36234 |
| Bonanza 16-18 | SE/SE | 18 | 9S | 24E | UTU-73457 | 861' FSL & 715' FEL | 43-047-35992 |
| Bonanza 4-11 | NW/NW | 11 | 9S | 23E | UTU-74426 | 671' FNL & 729' FWL | 43-047-35968 |
| Bonanza 10D-12 | NW/SE | 12 | 9S | 23E | UTU-74426 | 1,785' FSL & 1,855' FEL | 43-047-35919 |
| Bonanza 12-11 | NW/SW | 11 | 9S | 23E | UTU-74426 | 1748' FSL & 420' FWL | 43-047-35916 |
| Bonanza 14-18 | SE/SW | 18 | 9S | 24E | UTU-73457 | 472' FSL & 2,010' FWL | 43-047-35993 |
| Bonanza 14A-8 | SE/SW | 8 | 9S | 24E | UTU-73457 | 907' FSL & 2,298' FWL | 43-047-35952 |
| Bonanza 16A-27 | SE/SE | 27 | 9S | 24E | UTU-80571 | 862' FSL & 581' FEL | 43-047-35923 |
| Bonanza 2-21 | NW/NE | 21 | 8S | 25E | UTU-73470 | 1,207' FNL & 1,541' FEL | 43-047-35926 |
| Bonanza 3-8 | NW/NW | 8 | 9S | 24E | UTU-73457 | 573' FNL & 1,518' FWL | 43-047-35966 |
| Bonanza 6D-7 | SE NW | 7 | 9S | 24E | UTU-73457 | 2,310' FNL & 2,310' FWL | 43-047-35690 |
| Bonanza 8-11 | SE/NE | 11 | 9S | 23E | UTU-74426 | 2,163 FNL & 615' FEL | 43-047-35907 |
| Bonanza 8B-27 | SE/NE | 27 | 9S | 24E | UTU-80571 | 1,830' FNL & 735' FEL | 43-047-35923 |
| Buck Camp 4-25 | NW/NW | 25 | 11S | 22E | UTU-74424 | 804 FNL & 695 FWL | 43-047-36276 |
| Buck Camp 4-26 | NW/NW | 26 | 11S | 22E | UTU-74974 | 660' FNL & 660' FWL | 43-047-36274 |
| Buck Canyon 1-24 | NE/NE | 24 | 12S | 21E | UTU-73440 | 488' FNL & 833' FEL | 43-047-35606 |
| Buck Canyon 15-24 | SW/SE | 24 | 12S | 21E | UTU-73440 | 700' FSL & 2,139' FEL | 43-047-35905 |
| Buck Canyon 7-24 | SW/NE | 24 | 12S | 21E | UTU-73440 | 2,041' FNL & 2,171' FEL | 43-047-35904 |
| Buck Canyon 9-24 | NE/SE | 24 | 12S | 21E | UTU-73440 | 1784' FSL & 855' FEL | 43-047-35903 |
| Rainbow 1-17 | NE/NE | 17 | 11S | 24E | UTU-73920 | 795' FNL & 586' FEL | 43-047-36151 |
| Southman Canyon #14-30 | SE/SW | 30 | 9S | 24E | UTU-80571 | 740' FSL & 1,737' FWL | 43-047-35914 |
| Southman Canyon #4C-30 | NW/NW | 30 | 9S | 24E | UTU-80571 | 676' FNL & 568' FWL | 43-047-35913 |
| Southman Canyon 12-30 | NW/SW | 30 | 9S | 24E | UTU-80571 | 1,912' FSL & 513' FWL | 43-047-36104 |
| Southman Canyon 8-30 | SE/NE | 30 | 9S | 24E | UTU-80571 | 1,875' FNL & 818' FEL | 43-047-35994 |
| Southman Canyon 9-30 | NE/SE | 30 | 9S | 24E | UTU-80571 | 2,089' FSL & 831' FEL | 43-047-36019 |

* 43047-35906

• 43047-35953

TRANSFER OF OPERATOR STATE OF UTAH APPROVED AND PENDING

43

PREVIOUS OPERATOR: Houston Exploration Company

NEW OPERATOR: Enduring Resources, LLC

EFFECTIVE DATE: September 1st, 2005

| Well Name | Q/Q | Sec | T | R | Lease Number | Footages f/ Sec Lines - SL | API Number | FIELD | Well Type |
|---------------------------------------|-----------------|---------------|----------------|----------------|---------------------|-------------------------------------|-------------------------|---------------------------|----------------|
| Asphalt Wash 11-16-11-24 | NESW | 16 | 11S | 24E | ML-73921 | 2000 FSL & 1900 FWL | 43-047-37088 | Undesignated | Gas |
| Asphalt Wash 12-16-11-24 | NWSW | 16 | 11S | 24E | ML-47080 | 2060 FSL & 839 FWL | 43-047-36873 | Undesignated | Gas |
| Asphalt Wash 14-16-11-24 | SESW | 16 | 11S | 24E | ML-47080 | 537 FSL & 2140 FWL | 43-047-36876 | Undesignated | Gas |
| Asphalt Wash 3-16-11-24 | NENW | 16 | 11S | 24E | ML-47080 | 825 FNL & 2116 FWL | 43-047-36886 | Undesignated | Gas |
| Asphalt Wash 4-16-11-24 | NWNW | 16 | 11S | 24E | ML-47080 | 521 FNL & 766 FWL | 43-047-36885 | Undesignated | Gas |
| Asphalt Wash 5-16-11-24 | SWNW | 16 | 11S | 24E | ML-47080 | 1880 FNL & 630 FWL | 43-047-37089 | Undesignated | Gas |
| Asphalt Wash 7-16-11-24 | SWNE | 16 | 11S | 24E | ML-47080 | 1781 FNL & 1676 FEL | 43-047-36874 | Undesignated | Gas |
| Asphalt Wash 8-16-11-24 | SENE | 16 | 11S | 24E | ML-47080 | 1905 FNL & 642 FEL | 43-047-36875 | Undesignated | Gas |
| Bonanza 14-20 | SESW | 20 | 9S | 25E | ML-45558 | 838' FSL & 1,922' FWL | 43-047-35930 | Chapita Wells | Gas |
| Bonanza 4-20 | NWNW | 20 | 9S | 25E | ML-45558 | 933' FNL & 583 FWL | 43-047-35924 | Chapita Wells | Gas |
| Bonanza 4-29 | NWNW | 29 | 9S | 25E | ML-45559 | 600' FNL & 596' FWL | 43-047-36010 | Chapita Wells | Gas |
| Bonanza 4-36 | NWNW | 36 | 9S | 24E | ML-46527 | 258' FNL & 862' FWL | 43-047-35861 | Natural Buttes | Gas |
| Bonanza 6-20 | SENE | 20 | 9S | 25E | ML-45558 | 2,178' FNL & 1,839' FWL | 43-047-35928 | Chapita Wells | Gas |
| Buck Canyon 9-16-12-21 | NESE | 16 | 12S | 21E | ML-47085 | 1980' FSL & 660' FEL | 43-047-37091 | Buck Canyon | Gas |
| Buck Canyon 11-16-12-21 | NESW | 16 | 12S | 21W | ML-47085 | NA | 43-047-37119 | Undesignated | Gas |
| Buck Canyon 13-16-21-21 | SWSW | 16 | 21S | 21W | ML-47085 | NA | 43-047-37118 | Undesignated | Gas |
| Buck Canyon 15-16-12-21 | SWSE | 16 | 12S | 21W | ML-47085 | NA | 43-047-37120 | Buck Canyon | Gas |
| East Bench 1-16 | NENE | 16 | 11S | 22E | ML-46911 | 660' FNL & 660' FEL | 43-047-36126 | Undesignated | Gas |
| East Bench 15-16 | SWSE | 16 | 11S | 22E | ML-46911 | 545' FSL & 1,848' FEL | 43-047-36128 | Undesignated | Gas |
| East Bench 3-16 | NENW | 16 | 11S | 22E | ML-46911 | 832' FNL & 1,978' FWL | 43-047-36125 | Undesignated | Gas |
| East Bench 7-16 | SWNE | 16 | 11S | 22E | ML-46911 | 1,909' FNL & 1,643' FEL | 43-047-36127 | Undesignated | Gas |
| East Bench 12-16-11-22 | NWSW | 16 | 11S | 22E | ML-46911 | 1862 FSL & 838 FEL | 43-047-37128 | Undesignated | Gas |
| East Bench 13-16-11-22 | SWSW | 16 | 11S | 22E | ML-46911 | 880 FSL & 750 FWL | 43-047-37130 | Undesignated | Gas |
| East Bench 14-16-11-22 | SESW | 16 | 11S | 22E | ML-46911 | 848 FSL & 1930 FWL | 43-047-37122 | Undesignated | Gas |
| East Bench 16-16-11-22 | SESE | 16 | 11S | 22E | ML-46911 | 663 FSL & 1055 FEL | 43-047-37121 | Undesignated | Gas |
| East Bench 2-16-11-22 | NWNE | 16 | 11S | 22E | ML-46911 | 705 FNL & 2077 FEL | 43-047-37125 | Undesignated | Gas |
| East Bench 4-16-11-22 | NWNW | 16 | 11S | 22E | ML-46911 | 760 FNL & 860 FWL | 43-047-37126 | Undesignated | Gas |
| East Bench 5-16-11-22 | SWNW | 16 | 11S | 22E | ML-46911 | 1980 FNL & 758 FWL | 43-047-37129 | Undesignated | Gas |
| East Bench 6-16-11-22 | SENE | 16 | 11S | 22E | ML-46911 | 1887 FNL & 2138 FWL | 43-047-37124 | Undesignated | Gas |
| East Bench 8-16-11-22 | SENE | 16 | 11S | 22E | ML-46911 | 1880 FNL & 780 FEL | 43-047-37127 | Undesignated | Gas |
| East Bench 9-16-11-22 | NESE | 16 | 11S | 22E | ML-46911 | 2035 FSL & 1422 FEL | 43-047-37123 | Undesignated | Gas |
| Gusher 6-2 | SENE | 2 | 6S | 19E | ML-49144 | 1550 FNL & 1025 FWL | 43-047-36963 | Moffit Canal | Oil |
| Hanging Rock 1-32 | NENE | 32 | 11S | 23E | ML-47079 | 542' FNL & 690' FEL | 43-047-36309 | Undesignated | Gas |
| Little Pack Mountain 1-16 | NWNW | 16 | 12S | 20E | ML-47082 | 609 FNL & 688 FEL | 43-047-36981 | Wildcat | Gas |
| Little Pack Mountain 7-32 | SWNE | 32 | 12S | 20E | ML-47083 | 1792 FNL & 1797 FEL | 43-047-36980 | Wildcat | Gas |
| Rock House 12-36-10-23 | NWSW | 36 | 10S | 23E | ML-47907 | 1844 FSL & 755 FWL | 43-047-36534 | Natural Buttes | Gas |
| Rock House 13-32-10-23 | SWSW | 32 | 10S | 23E | ML-47063 | 564 FSL & 471 FWL | 43-047-36411 | Natural Buttes | Gas |
| Rock House 1-36-10-22 | NENE | 36 | 10S | 22E | ML-47061 | 620 FNL & 850 FEL | 43-047-36408 | Natural Buttes | Gas |
| Rock House 3-36-10-22 | NENW | 36 | 10S | 22E | ML-47061 | 934 FNL & 1783 FWL | 43-047-36407 | Natural Buttes | Gas |
| Rock House 4-32-10-23 | SWNW | 32 | 10S | 23E | ML-47063 | 1406 FNL & 562 FWL | 43-047-36412 | Natural Buttes | Gas |
| Rock House 7-36-10-22 | SWNE | 36 | 10S | 22E | ML-47061 | 2209 FNL & 2445 FEL | 43-047-36409 | Natural Buttes | Gas |
| Rock House 9-32-10-23 | NESE | 32 | 10S | 23E | ML-47063 | 2008 FSL & 1842 FEL | 43-047-36337 | Natural Buttes | Gas |
| Rockhouse #13-36 | SWSW | 36 | 10S | 22E | ML-46907 | 486 FSL & 844' FWL | 43-047-35902 | Natural Buttes | Gas |
| Rockhouse 16-2 | SESE | 2 | 11S | 23E | ML-47078 | 909' FSL & 748' FEL | 43-047-36152 | Rockhouse | Gas |
| Seep Springs 10-13-12-24 | NWSE | 13 | 12S | 24E | ML-49275 | 1950 FSL & 1802 FEL | 43-047-36634 | Undesignated | Gas |
| Seep Springs 1-13-12-24 | NENE | 13 | 12S | 24E | ML-49275 | 753 FNL & 487 FEL | 43-047-36628 | Undesignated | Gas |
| Seep Springs 15-11-12-24 | SWSE | 11 | 12S | 24E | ML-49274 | 829 FSL & 2178 FEL | 43-047-36626 | Undesignated | Gas |
| Seep Springs 15-13-12-24 | SWSE | 13 | 12S | 24E | ML-49275 | 622 FSL & 1806 FEL | 43-047-36630 | Undesignated | Gas |
| Seep Springs 16-11-12-24 | SESE | 11 | 12S | 24E | ML-49274 | 659 FSL & 466 FEL | 43-047-36625 | Undesignated | Gas |
| Seep Springs 16-13-12-24 | SESE | 13 | 12S | 24E | ML-49275 | 686 FSL & 640 FEL | 43-047-36629 | Undesignated | Gas |
| Seep Springs 2-13-12-24 | NWNE | 13 | 12S | 24E | ML-49275 | 465 FNL & 1807 FEL | 43-047-36627 | Undesignated | Gas |
| Seep Springs 7-13-12-24 | SWNE | 13 | 12S | 24E | ML-49275 | FNL & FEL | 43-047-36631 | Undesignated | Gas |
| Seep Springs 8-13-12-24 | SENE | 13 | 12S | 24E | ML-49275 | 1969 FNL & 642 FEL | 43-047-36632 | Undesignated | Gas |
| Seep Springs 9-13-12-24 | NESE | 13 | 12S | 24E | ML-49275 | 663 FSL & 1960 FEL | 43-047-36633 | Undesignated | Gas |
| Southman Canyon 11-36-9-23 | NESW | 36 | 9S | 23E | ML-47782 | 1965 FSL & 1953 FWL | 43-047-36535 | Natural Buttes | Gas |
| Southman Canyon 13-36-9-23 | SWSW | 36 | 9S | 23E | ML-47782 | 467 FSL & 823 FWL | 43-047-36532 | Natural Buttes | Gas |

TRANSFER OF OPERATOR STATE OF UTAH APPROVED AND PENDING

PREVIOUS OPERATOR: Houston Exploration Company

NEW OPERATOR: Enduring Resources, LLC

EFFECTIVE DATE: September 1st, 2005

| Well Name | Q/Q | Sec | T | R | Lease Number | Footages f/ Sec Lines - SL | API Number | FIELD | Well Type |
|----------------------------|------|-----|----|-----|--------------|----------------------------|--------------|----------------|-----------|
| Southman Canyon 1-36-9-23 | NENE | 36 | 9S | 23E | ML-47782 | 681 FNL & 496 FEL | 43-047-36537 | Natural Buttes | Gas |
| Southman Canyon 15-36-9-23 | SWSE | 36 | 9S | 23E | ML-47782 | 529 FSL & 1784 FEL | 43-047-36529 | Natural Buttes | Gas |
| Southman Canyon 3-36-9-23 | NENW | 36 | 9S | 23E | ML-47782 | 464 FNL & 1815 FWL | 43-047-36530 | Natural Buttes | Gas |
| Southman Canyon 5-36-9-23 | SWNW | 36 | 9S | 23E | ML-47782 | 2028 FNL & 499 FWL | 43-047-36531 | Natural Buttes | Gas |
| Southman Canyon 7-36-9-23 | SENE | 36 | 9S | 23E | ML-47782 | 2184 FNL & 1994 FEL | 43-047-36536 | Natural Buttes | Gas |
| Southman Canyon 9-36-9-23 | NESE | 36 | 9S | 23E | ML-47782 | 1978 FNL & 657 FEL | 43-047-36533 | Natural Buttes | Gas |

TRANSFER OF OPERATOR BLM PENDING WELLS

PREVIOUS OPERATOR: Houston Exploration Company

NEW OPERATOR: Enduring Resources, LLC

EFFECTIVE DATE: September 1st, 2005

| Well Name | Q/Q | Sec | T | R | Lease Number | Footages f/ Sec Lines - SL | API Number |
|------------------------------|------------------|--------------|----------------|----------------|----------------------|------------------------------------|--------------|
| Asphalt Wash 43-6 | SW/SW | 6 | 11S | 24E | UTU-73919 | 400' FSL & 550' FWL | |
| Asphalt Wash 10-9-11-24 | NW SE | 9 | 11S | 24E | UTU-73920 | 1846 FSL & 1942 FEL | 43-047-37071 |
| Asphalt Wash 11-9-11-24 | NE SW | 9 | 11S | 24E | UTU-73920 | 1799 FSL & 1782 FWL | 43-047-37073 |
| Asphalt Wash 12-6-11-24 | NW SW | 6 | 11S | 24E | UTU-73919 | 1844 FSL & 683 FWL | 43-047-37066 |
| Asphalt Wash 14-6-11-24 | SE SW | 6 | 11S | 24E | UTU-73919 | 704 FSL & 2123 FWL | 43-047-37067 |
| Asphalt Wash 14-9-11-24 | SE SW | 9 | 11S | 24E | UTU-73920 | 460 FSL & 2115 FWL | 43-047-37076 |
| Asphalt Wash 15-9-11-24 | SW SE | 9 | 11S | 24E | UTU-73920 | 804 FSL & 1990 FEL | 43-047-37074 |
| Asphalt Wash 16-9-11-24 | SE SE | 9 | 11S | 24E | UTU-73920 | 826 FSL & 472 FEL | 43-047-37075 |
| Asphalt Wash 2-6-11-24 | NW NE | 6 | 11S | 24E | UTU-73919 | 735 FNL & 1590 FEL | 43-047-37061 |
| Asphalt Wash 2-7-11-24 | NW NE | 7 | 11S | 24E | UTU-73919 | 621 FNL & 2462 FEL | 43-047-37068 |
| Asphalt Wash 2-9-11-24 | NW NE | 9 | 11S | 24E | UTU-73920 | 829 FNL & 1774 FEL | 43-047-37070 |
| Asphalt Wash 3-6-11-24 | NE NW | 6 | 11S | 24E | UTU-73919 | 792 FNL & 1925 FWL | 43-047-37062 |
| Asphalt Wash 4-6-11-24 | NW NW | 6 | 11S | 24E | UTU-73919 | 820 FNL & 1007 FWL | 43-047-37063 |
| Asphalt Wash 5-6-11-24 | SW NW | 6 | 11S | 24E | UTU-73919 | 1738 FNL & 716 FWL | 43-047-37064 |
| Asphalt Wash 6-7-11-24 | SE NW | 7 | 11S | 24E | UTU-73919 | 2013 FNL & 2241 FWL | 43-047-37069 |
| Asphalt Wash 7-6-11-24 | SW NE | 6 | 11S | 24E | UTU-73919 | 1616 FNL & 1615 FEL | 43-047-37065 |
| Asphalt Wash 7-9-11-24 | SE NE | 9 | 11S | 24E | UTU-73920 | 1883 FNL & 1854 FEL | 43-047-37072 |
| Asphalt Wash 1-7-11-24 | NE NE | 7 | 11S | 24E | UTU-73919 | 426 FNL & 270 FEL | 43-047-37084 |
| Asphalt Wash 4-7-11-24 | NW NW | 7 | 11S | 24E | UTU-73919 | 856 FNL & 860 FWL | 43-047-37085 |
| Asphalt Wash 7-7-11-24 | SW NE | 7 | 11S | 24E | UTU-73919 | 1909 FNL & 1893 FEL | 43-047-37087 |
| Asphalt Wash 8-7-11-24 | SE NE | 7 | 11S | 24E | UTU-73919 | 1998 FNL & 683 FEL | 43-047-37086 |
| Bonanza 4-7 | NW/NW | 7 | 9S | 24E | UTU-73457 | 809' FNL & 670' FWL | 43-047-36017 |
| Bonanza 8-17 | SW/NE | 17 | 9S | 24E | UTU-73457 | 1865' FNL & 584' FEL | 43-047-36041 |
| Bonanza 11-11-9-23 | NE SW | 11 | 9S | 23E | UTU-74426 | 2036 FSL & 2043 FWL | 43-047-36649 |
| Bonanza 11-12-9-23 | NE SW | 12 | 9S | 23E | UTU-74426 | 1799 FSL & 1948 FWL | 43-047-36655 |
| Bonanza 11-18-9-24 | NE SW | 18 | 9S | 24E | UTU-73457 | 1785 FSL & 2133 FWL | 43-047-36637 |
| Bonanza 12-23-9-24 | NW/SW | 23 | 9S | 24E | UTU-81311 | 1882 FSL & 699 FWL | 43-047-36640 |
| Bonanza 12-35 | NW/SW | 35 | 9S | 24E | UTU 73459 | 1374' FSL & 858' FWL | 43-047-36020 |
| Bonanza 13-11-9-23 | SW SW | 11 | 9S | 23E | UTU-74426 | 463 FSL & 773 FWL | 43-047-36650 |
| Bonanza 13-12-9-23 | SW SW | 12 | 9S | 23E | UTU-74426 | 661 FSL & 656 FWL | 43-047-36528 |
| Bonanza 13-18-9-24 | SW SW | 18 | 9S | 24E | UTU-73457 | 767 FSL & 583 FWL | 43-047-36638 |
| Bonanza 14-11-9-23 | SE SW | 11 | 9S | 23E | UTU-74426 | 756 FSL & 1859 FWL | 43-047-36651 |
| Bonanza 14-23-9-24 | SE/SW | 23 | 9S | 24E | UTU-81311 | 560 FSL & 1878 FWL | 43-047-36641 |
| Bonanza 15-11-9-23 | SW SE | 11 | 9S | 23E | UTU-74426 | 660 FSL & 1980 FEL | 43-047-36652 |
| Bonanza 15-12-9-23 | SW SE | 12 | 9S | 23E | UTU-74426 | 607 FSL & 1920 FEL | 43-047-36656 |
| Bonanza 15-18-9-24 | SW SE | 18 | 9S | 24E' | UTU-73457 | 463 FSL & 2162 FEL | 43-047-36639 |
| Bonanza 16-12-9-23 | SE SE | 12 | 9S | 23E | UTU-74426 | 855 FSL & 536 FEL | 43-047-36657 |
| Bonanza 16-8 | SE/SE | 8 | 9S | 24E | UTU-73457 | 588' FSL & 524' FEL | 43-047-36101 |
| Bonanza 2-11-9-23 | NW NE | 11 | 9S | 23E | UTU 74426 | 664 FNL & 1925 FEL | 43-047-36643 |
| Bonanza 2-12-9-23 | NW NE | 12 | 9S | 23E | UTU-74426 | 743 FNL & 1962 FEL | 43-047-36527 |
| Bonanza 3-11-9-23 | NE NW | 11 | 9S | 23E | UTU 74426 | 499 FNL & 1898 FWL | 43-047-36644 |
| Bonanza 3-12-9-23 | NE NW | 12 | 9S | 23E | UTU-74426 | 734 FNL & 1866 FWL | 43-047-36524 |
| Bonanza 4-35 | NW/NW | 35 | 9S | 24E | UTU 73459 | 789' FNL & 807' FWL | 43-047-35925 |
| Bonanza 5-11-9-23 | SW NW | 11 | 9S | 23E | UTU 74426 | 1794 FNL & 609 FWL | 43-047-36645 |

TRANSFER OF OPERATOR BLM PENDING WELLS

PREVIOUS OPERATOR: Houston Exploration Company

NEW OPERATOR: Enduring Resources, LLC

EFFECTIVE DATE: September 1st, 2005

| Well Name | Q/Q | Sec | T | R | Lease Number | Footages f/ Sec Lines - SL | API Number |
|-----------------------------|------------------|---------------|----------------|----------------|----------------------|--------------------------------------|-------------------------|
| Bonanza 5-12-9-23 | SW NW | 12 | 9S | 23E | UTU-74426 | 1996 FNL & 558 FWL | 43-047-36526 |
| Bonanza 5-18-9-24 | SW NW | 18 | 9S | 24E | UTU-73457 | 2147 FNL & 662 FWL | 43-047-36635 |
| Bonanza 5-22 | SW/NW | 22 | 8S | 25E | UTU-73470 | 1,932' FNL & 415' FWL | 43-047-35918 |
| Bonanza 5-24-9-24 | SW/NW | 24 | 9S | 24E | UTU-73458 | 2167 FNL & 714 FWL | 43-047-36642 |
| Bonanza 6-11-9-23 | SE NW | 11 | 9S | 23E | UTU-74426 | 2069 FNL & 1801 FWL | 43-047-36646 |
| Bonanza 6-12-9-23 | SE NW | 12 | 9S | 23E | UTU-74426 | 2114 FNL & 1871 FWL | 43-047-36525 |
| Bonanza 7-11-9-23 | SW NE | 11 | 9S | 23E | UTU-74426 | 2060 FNL & 2134 FEL | 43-047-36647 |
| Bonanza 7-12-9-23 | SW NE | 12 | 9S | 23E | UTU-74426 | 2065 FNL & 2159 FEL | 43-047-36653 |
| Bonanza 8-35 | SENE | 35 | 9S | 24E | UTU-73459 | 1987' FNL & 909' FEL | 43-047-36105 |
| Bonanza 9-11-9-23 | NE SE | 11 | 9S | 23E | UTU-74426 | 2008 FSL & 553 FEL | 43-047-36648 |
| Bonanza 9-12-9-23 | NE SE | 12 | 9S | 23E | UTU-74426 | 1980 FSL & 660 FEL | 43-047-36654 |
| Bonanza 9-18-9-24 | NE SE | 18 | 9S | 24E | UTU-73457 | 2009 FSL & 852 FEL | 43-047-36636 |
| Bonanza 9-22 | NE/SE | 22 | 9S | 24E | UTU-75118 | 1,969' FSL & 495' FEL | 43-047-36102 |
| East Bench 9-20 | NE/SE | 20 | 11S | 22E | UTU-73905 | 2,170' FSL & 472' FEL | 43-047-36275 |
| Rock House 12-30-10-23 | NE SW | 30 | 10S | 23E | UTU-76281 | 2320 FSL & 1980 FWL | 43-047-36548 |
| Rock House 12-31-10-23 | NW SW | 31 | 10S | 23E | UTU-76281 | 1900 FSL & 460 FWL | 43-047-36552 |
| Rock House 13-30-10-23 | SW SW | 30 | 10S | 23E | UTU-76281 | 553 FSL & 573 FWL | 43-047-36549 |
| Rock House 14-31-10-23 | SE SW | 31 | 10S | 23E | UTU-76281 | 860 FSL & 1890 FWL | 43-047-36553 |
| Rock House 3-31-10-23 | NE NW | 31 | 10S | 23E | UTU-76281 | 854 FNL & 1940 FWL | 43-047-36551 |
| Rock House 5-30-10-23 | SW NW | 30 | 10S | 23E | UTU-76281 | 1858 FNL & 703 FWL | 43-047-36547 |
| Rock House 5-31-10-23 | SW NW | 31 | 10S | 23E | UTU-76281 | 2055 FNL & 2097 FWL | 43-047-36550 |
| Rock House 6-31-10-23 | SE NW | 31 | 10S | 23E | UTU-76281 | 2059 FNL & 2111 FWL | 43-047-36554 |
| Rockhouse #12-30 | NW/SW | 30 | 10S | 23E | UTU-80571 | 1,980' FSL & 660' FWL | 43-047-36018 |
| Rockhouse 13C-31 | SW/SW | 31 | 10S | 23E | UTU-76281 | 135' FSL & 365' FWL | 43-047-35911 |
| Rockhouse 4D-30 | NW NW | 30 | 10S | 23E | UTU-76281 | 1,116 FNL & 1,135' FWL | 43-047-35882 |
| Rockhouse 4D-31 | NW NW | 31 | 10S | 23E | UTU-76281 | 990' FNL & 990' FWL | 43-047-35807 |
| Southman Canyon 12-3-11-24 | NW/SW | 3 | 11S | 24E | UTU-73918 | 1,950' FSL & 514' FWL | 43-047-36272 |
| Southman Canyon 12-30-10-24 | NW/SW | 30 | 10S | 24E | UTU-65371 | 2,118' FSL & 502' FWL | 43-047-36238 |
| Southman Canyon 13-30 | SW/SW | 30 | 9S | 24E | UTU-80571 | 765' FSL & 303' FWL | 43-047-36018 |
| Southman Canyon 16-31-10-24 | SE/SE | 31 | 10S | 24E | UTU-65371 | 621' FSL & 575' FEL | 43-047-36270 |
| Southman Canyon 4-30-10-24 | NW/NW | 30 | 10S | 24E | UTU 65371 | 649' FNL & 607' FWL | 43-047-36237 |
| Southman Canyon 5-19-10-24 | SW/NW | 19 | 10S | 24E | UTU-65371 | 1,978' FNL & 855' FWL | 43-047-36236 |
| Southman Canyon 6-30 | SE/NW | 30 | 9S | 24E | UTU-80571 | 2,015' FNL & 2,581' FWL | 43-047-36103 |

x Duplicate API -
Different well name

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

CONFIDENTIAL

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73919 |
| 2. NAME OF OPERATOR: Enduring Resources, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a |
| 3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: n/a |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 735' FNL - 1590' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 6 11S 24E S | | 8. WELL NAME and NUMBER: Asphalt Wash 11-24-31-6 |
| PHONE NUMBER: (303) 350-5114 | | 9. API NUMBER: 4304737061 |
| | | 10. FIELD AND POOL, OR WILDCAT: No name |
| | | COUNTY: Uintah |
| | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|--|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/30/2006 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Request for APD Extension |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC respectfully request an extension to the expiration date of this Application for Permit to Drill

FROM: 8-31-2006
TO: 8-31-2007

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 07-13-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-11-06
Initials: RM

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist
SIGNATURE [Signature] DATE 6/30/2006

(This space for State use only)

RECEIVED
JUL 12 2006
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737061
Well Name: Asphalt Wash 11-24-31-6
Location: 735' FNL - 1590' FEL , NWNE, Sec 6, T11S-R24E
Company Permit Issued to: The Houston Exploration Company
Date Original Permit Issued: 8/31/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

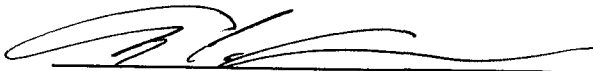
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

6/30/2006

Date

Title: Landman - Regulatory Specialist

Representing: Enduring Resources, LLC

RECEIVED
JUL 12 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73919 |
| 2. NAME OF OPERATOR: Enduring Resources, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a |
| 3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: n/a |
| PHONE NUMBER: (303) 350-5114 | | 8. WELL NAME and NUMBER: Asphalt Wash 11-24-31-6 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 735' FNL - 1590' FEL COUNTY: Uintah | | 9. API NUMBER: 4304737061 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 6 11S 24E S STATE: UTAH | | 10. FIELD AND POOL, OR WILDCAT: No name |

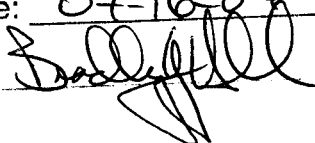
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Request for APD Extension |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

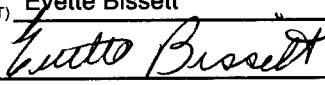
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC respectfully request an extension to the expiration date of this Application for Permit to Drill

FROM: 7/13/2007
TO: 7/13/2008

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-16-07
By: 

| | |
|---|------------------------------------|
| NAME (PLEASE PRINT) Elette Bissett | TITLE Regulatory Affairs Assistant |
| SIGNATURE  | DATE 7/10/2007 |

(This space for State use only)

RECEIVED
JUL 13 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737061
Well Name: Asphalt Wash 11-24-31-6
Location: 735' FNL - 1590' FEL , NWNE, Sec 6, T11S-R24E
Company Permit Issued to: The Houston Exploration Company
Date Original Permit Issued: 8/31/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

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Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Quetta Bissett
Signature

7/10/2007
Date

Title: Regulatory Affairs Assistant

Representing: Enduring Resources, LLC

RECEIVED

JUL 13 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTL 73919

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

n/a

7. UNIT or CA AGREEMENT NAME:

n/a

2. NAME OF OPERATOR:

Enduring Resources, LLC

8. WELL NAME and NUMBER:

Asphalt Wash 11-24-31-6

3. ADDRESS OF OPERATOR:

475 17th Street, Suite 1500 CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:

(303) 350-5114

9. API NUMBER:

4304737061

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 735' FNL - 1590' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 6 11S 24E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:



SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER: Request for APD
Extension

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC respectfully request an extension to the expiration date of this Application for Permit to Drill

FROM: 7/16/2008

TO: 7/16/2009

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

By:

NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman

SIGNATURE

DATE 6/26/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 7.18.2008

Initials: KS

(See Instructions on Reverse Side)

RECEIVED

JUL 16 2008

DIV. OF OIL, GAS & MINING



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737061
Well Name: Asphalt Wash 11-24-31-6
Location: 735' FNL - 1590' FEL, NWNE, Sec 6, T11S-R24E
Company Permit Issued to: The Houston Exploration Company
Date Original Permit Issued: 8/31/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Cal Bennett
Signature

6/26/2008
Date

Title: Administrative Assistant

Representing: Enduring Resources, LLC

RECEIVED
JUL 16 2008
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Green River District-Vernal Field Office
170 South 500 East
Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/en/fo/vernal.html>



IN REPLY REFER TO:
3160
UTG011

May 11, 2009

Alvin R. (Al) Arlian
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, CO 80202

43 0A7 37061
Re: Request to Return APD
Well No. Asphalt Wash 11-24-31-6
(fka Asphalt Wash 2-6-11-24)
Lot 2, Sec. 6, T11S, R24E
Uintah County, Utah
Lease No. UTU-73919
Asphalt Unit

Dear Mr. Arlian:

The Application for Permit to Drill (APD) for the above referenced-well received August 29, 2005, is being returned unapproved per your request in an email message to NRS Anna Figueroa dated May 1, 2009. The message stated that during the onsite conducted on April 29, 2009, the proposed locations for three wells were found to be located within the 100-year flood plain of Asphalt Wash. Accordingly, Enduring Resources requests that the APDs be returned. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

If you have any questions regarding APD processing, please contact me at (435) 781-4455.

Sincerely,

Cindy Severson

Cindy Severson
Land Law Examiner

cc: UDOGM

RECEIVED

MAY 18 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Enduring Resources, LLC**

3a. Address
475 17th Street, Suite 1500, Denver, CO 80202

3b. Phone No. (include area code)
303-573-1222

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**735 FNL & 1590 FEL, Sec 6 11S 24E
SLB&M, (NWNE)**

5. Lease Serial No.
UTU-73919

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.

Asphalt unit

8. Well Name and No.
Asphalt Wash 2-6-11-24

9. API Well No.
43-047-37061

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Change Well Name/ Number Requested |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHANGE WELL NAME AND NUMBER:

FROM: Asphalt Wash 2-6-11-24

TO: Asphalt Wash 11-24-31-6

VERNAL DIST.
NG. _____
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED

NOV 07 2005

BLM VERNAL, UTAH

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alvin R. (Al) Arlian

Title **Landman - Regulatory Specialist**

Signature

Date

10/31/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark Baker

Petroleum Engineer

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 18 2009

DIV. OF OIL, GAS & MINING

**RETURNED TO
OPERATOR**

MAY 11 2009

AUG 29 2005

SEP 21 2005

Form 3160-3
(April 2004)FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

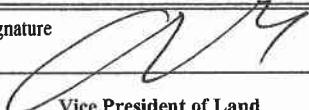
APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|---------------------------------------|---|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-73919 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name N/A |
| 2. Name of Operator Enduring Resources, LLC | | 7. If Unit or CA Agreement, Name and No. Asphalt Unit |
| 3a. Address 475 17th Street, Suite 1500, Denver, CO 80202 | | 8. Lease Name and Well No. Asphalt Wash 2-6-11-24 |
| 3b. Phone No. (include area code) 303-573-1222 | | 9. API Well No. 43-047-37061 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 735 FNL & 1590 FEL NWNE Sec 6, T11S, R24E Lot 2 At proposed prod. zone SAME | | 10. Field and Pool, or Exploratory |
| 11. Sec., T. R. M. or Blk. and Survey or Area NWNE Sec 6, T11S, R24E | | 12. County or Parish Uintah |
| 13. State UT | | 14. Distance in miles and direction from nearest town or post office* |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) | 16. No. of acres in lease | 17. Spacing Unit dedicated to this well |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. | 19. Proposed Depth 6,665' | 20. BLM/BIA Bond No. on file UTB000173 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,161' Graded Elevation | 22. Approximate date work will start* | 23. Estimated duration |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|--|--|---------------------------|
| 25. Signature  | Name (Printed/Typed) Alex Campbell | Date 09/19/2005 |
| Title Vice President of Land | | |
| Approved by (Signature) | Name (Printed/Typed) | Date |
| Title | Office | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RETURNED TO
OPERATOR

RECEIVED

MAY 18 2009

MAY 11 2009

DIV. OF OIL, GAS & MINING

NOS Rec 6-6-05
06BM2284A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *

AUG 29 2005

5. LEASE DESIGNATION AND SERIAL NO.

UTU-73919

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

na

7. UNIT AGREEMENT NAME

na

8. FARM OR LEASE NAME

na

9. WELL NO.

Asphalt Wash 2-6-11-24

10. FIELD OR LEASE NAME

Undesignated

11. Sec., T., R., M., OR BLK

AND SURVEY OR AREA

Sec. 6, T11S, R24E,

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WORK

DRILL

☒

DEEPEN

☐

PLUG BACK

☐

B. TYPE OF WELL

OIL

☐

GAS

☒

WELL

OTHER

SINGLE

☐

ZONE

MULTIPLE ZONE

☒

2. NAME OF OPERATOR

The Houston Exploration Company

3. ADDRESS OF OPERATORS

1100 Louisiana Suite 2000 Houston, TX 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)

at surface 735' FNL & 1590' FEL NWNE

At proposed prod. Zone same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

63.7 miles South of Vernal, UT

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE

LINE, FT. (Also to nearest drlg. Unit line, if any)

735'

16. NO. OF ACRES IN LEASE

1,681

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED.

OR APPLIED FOR, ON THIS LEASE, FT.

1,600'

19. PROPOSED DEPTH

6,665'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATION (SHOW WHETHER DF, RT, GR, etc.)

5,160'

22. APPROX. DATE WORK WILL START

September 30 2005

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 11" | 8 5/8" | 36# | 2000' | 779 sks |
| 7 7/8" | 4 1/2" | 11.6# | T.D. | 600 sks |

The operator requests permission to drill the subject well. Please find the attached 10 point plan and 13 point plan.

William A Ryan
290 S 800 E
Vernal, UT 84078
435-789-0968

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24

William A. Ryan

Agent

August 24 2005

SIGNATURE

TITLE

DATE

(This space for Federal or State Office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

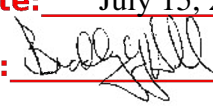
RECEIVED

MAY 18 2009

DIV. OF OIL, GAS & MINING

*See Instructions on Reverse Side

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| | | | | | |
|---|--|---|---|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73919 | | | |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | |
| 2. NAME OF OPERATOR: Enduring Resources, LLC | | 7. UNIT or CA AGREEMENT NAME: ASPHALT | | | |
| 3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: ASPHALT WASH 11-24-31-6 | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0735 FNL 1590 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 06 Township: 11.0S Range: 24.0E Meridian: S | | 9. API NUMBER: 43047370610000 | | | |
| PHONE NUMBER: 303 350-5114 Ext | | 9. FIELD and POOL or WILDCAT: ROCK HOUSE | | | |
| COUNTY: UINTAH | | STATE: UTAH | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/15/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____ |
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| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Request one-year extension to APD term. | | | | | |
| Approved by the Utah Division of Oil, Gas and Mining | | | | | |
| Date: <u>July 15, 2009</u> | | | | | |
| By:  | | | | | |
| NAME (PLEASE PRINT) Alvin Arlian | PHONE NUMBER 303 350-5114 | TITLE Landman-Regulatory | | | |
| SIGNATURE N/A | DATE 7/15/2009 | | | | |

RECEIVED July 15, 2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047370610000

API: 43047370610000

Well Name: ASPHALT WASH 11-24-31-6

Location: 0735 FNL 1590 FEL QTR NWNE SEC 06 TWNP 110S RNG 240E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 8/31/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Alvin Arlian

Date: 7/15/2009

Title: Landman-Regulatory **Representing:** ENDURING RESOURCES, LLC

Date: July 15, 2009

By: 

RECEIVED July 15, 2009

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73919 |
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| 3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: ASPHALT WASH 11-24-31-6 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0735 FNL 1590 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 06 Township: 11.0S Range: 24.0E Meridian: S | | 9. API NUMBER: 43047370610000 |
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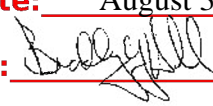
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/31/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Request for an one-year extension to APD termination date.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: August 31, 2010

By: 

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Alvin Arlian | PHONE NUMBER 303 350-5114 | TITLE Landman-Regulatory |
| SIGNATURE N/A | | DATE 8/27/2010 |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047370610000

API: 43047370610000

Well Name: ASPHALT WASH 11-24-31-6

Location: 0735 FNL 1590 FEL QTR NWNE SEC 06 TWNP 110S RNG 240E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 8/31/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Alvin Arlian

Date: 8/27/2010

Title: Landman-Regulatory **Representing:** ENDURING RESOURCES, LLC

Date: August 31, 2010

By:

RECEIVED August 27, 2010

| | | | | | |
|---|---|--|---|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
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| 9. FIELD and POOL or WILDCAT: ROCK HOUSE | | COUNTY: UINTAH | | | |
| STATE: UTAH | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/31/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: |
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| <p style="color: red; font-weight: bold; margin: 0;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold; margin: 0;">Date: 08/29/2011</p> <p style="color: red; font-weight: bold; margin: 0;">By: </p> | | | | | |
| NAME (PLEASE PRINT) Alvin Arlian | | PHONE NUMBER 303 350-5114 | | | |
| SIGNATURE N/A | | TITLE Landman-Regulatory | | | |
| DATE 8/26/2011 | | | | | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047370610000

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Well Name: ASPHALT WASH 11-24-31-6

Location: 0735 FNL 1590 FEL QTR NWNE SEC 06 TWP 110S RNG 240E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 8/31/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Alvin Arlian

Date: 8/26/2011

Title: Landman-Regulatory **Representing:** ENDURING RESOURCES, LLC

RECEIVED Aug. 26, 2011

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73919 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: Enduring Resources, LLC | | 7. UNIT or CA AGREEMENT NAME: ASPHALT |
| 3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: ASPHALT WASH 11-24-31-6 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0735 FNL 1590 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 06 Township: 11.0S Range: 24.0E Meridian: S | | 9. API NUMBER: 43047370610000 |
| 9. FIELD and POOL or WILDCAT: ROCK HOUSE | | COUNTY: UINTAH |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/31/2012 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Request for an one-year extension to APD expiration date.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: August 28, 2012

By:

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Alvin Arlian | PHONE NUMBER 303 350-5114 | TITLE Landman-Regulatory |
| SIGNATURE N/A | DATE 8/28/2012 | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047370610000

API: 43047370610000

Well Name: ASPHALT WASH 11-24-31-6

Location: 0735 FNL 1590 FEL QTR NWNE SEC 06 TWP 110S RNG 240E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 8/31/2005

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- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Alvin Arlian

Date: 8/28/2012

Title: Landman-Regulatory Representing: ENDURING RESOURCES, LLC



Diana Mason <dianawhitney@utah.gov>

RE: FW: Sundry For API Well Number 43047370660000 Returned Unprocessed

Al Arlian <AArlian@enduringresources.com>
To: Diana Mason <dianawhitney@utah.gov>

Tue, Sep 3, 2013 at 11:36 AM

Sorry, yes we want to rescind extension sundry. The BLM permits have been returned unprocessed.

Thanks,

Alvin R. (Al) Arlian

Landman, CPL - Regulatory Specialist

Enduring Resources, LLC

511-16th Street, Suite 700

Denver, Colorado 80202

Direct: 303-350-5114

Cell: 303-880-3841

Fax: 303-573-0461

From: Diana Mason [mailto:dianawhitney@utah.gov]

Sent: Tuesday, September 03, 2013 11:13 AM

To: Al Arlian

Subject: Re: FW: Sundry For API Well Number 43047370660000 Returned Unprocessed

Hi Al,

Just to verify....You sent in a sundry to extend the Asphalt Wash 11-24-31-6 / [43-047-37061](#) on the same day you sent this email. Do you want me to rescind this one or keep the one year extension sundry?

Thank you,

Diana

On Wed, Aug 28, 2013 at 2:51 PM, Al Arlian <AArlian@enduringresources.com> wrote:

ENDURING RESOURCES, LLC [4304737061](#) ASPHALT WASH 11-24-31-6 DRILL 08/31/2005
08/31/2013

ENDURING RESOURCES, LLC [4304737076](#) ASPHALT WASH 11-24-24-9 DRILL 08/31/2005
08/31/2013

Both of these APD's should not be renewed as the BLM APD's have been returned.

Alvin R. (Al) Arlian
Landman, CPL - Regulatory Specialist
Enduring Resources, LLC
511-16th Street, Suite 700
Denver, Colorado 80202

Direct: [303-350-5114](tel:303-350-5114)

Cell: [303-880-3841](tel:303-880-3841)

Fax: [303-573-0461](tel:303-573-0461)

-----Original Message-----

From: dianawhitney@utah.gov [mailto:dianawhitney@utah.gov]

Sent: Wednesday, August 28, 2013 2:22 PM

To: Al Arlian

Subject: Sundry For API Well Number 43047370660000 Returned Unprocessed

Notice of Intent: APD_EXTENSION
API Number: 43047370660000
Operator: Enduring Resources, LLC

The above referenced document has been returned for the reasons stated below. Submission will not be accepted at this time.

Hi Al,

You had me rescind this one on 7/1/2013.